

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <i>Aztec Oil and Gas Company</i>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <i>Drawer 570, Farmington, New Mexico</i>		8. FARM OR LEASE NAME <i>Aztec Totah Unit</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>880 FNL &amp; 2300 FWL, Section 29-29N-13W</i>		9. FIELD AND POOL, OR WILDCAT <i>Totah Gallup</i>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5734 Gr</i>	
		12. COUNTY OR PARISH <i>San Juan</i>	
		13. STATE <i>New Mexico</i>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-25-69 Pulled rods and tubing. Went in to. Ran ez drill. Packer set at 420'. Came out and picked up drill collars, casing scraper, & bit. Drlg on packer.

9-26-69 Drlg packer out. Cleaned out to TD. Went in with E-Z drill. Packer set at 5510' Pressure up on back side pump in at 1500#. Cmt perf off at 5531-43. Ran McCullough casing inspection log. Found holes at 2700 to 3600.

9-27-69 Ran a E-Z drill. Packer set at 2307' cmt with 350 sks of class "C". C of 1% Halad-9 2% calc. Squeeze to 800#. WOC

9-28-69 Drilled E-Z drill out found top of cmt at 2500'. Drilled cmt out.

9-29-69 Drlged out 1175' cmt.

9-30-69 Cleaned out to 5510'. Perf 5484 to 5494, 2 shots per foot. Ran n-80 2-3/8 tubing with rtts packer. set at 4454'. Frac with 7,000# 20/40 sand, Fr-18, 100# water 8,939, Break down @ 3450, Max 4500, Avg 4100. Sand off. Clean out sand.

10-3-69 Put back on production.

RECEIVED

OCT 6 1969

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe C. Salomon (Ch)*

TITLE *District Superintendent*

DATE *October 3, 1969*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side