MAY01'1992

OIL CON. DIV. DIST, 3

DIST. #

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HALLIBURTON DISTRICT LABORATORY WATER ANALYSIS DATA SHEET

inalysis Date: <u>4-29-92</u>			Report No.	
	FKOVITZ GC #X1, bradenhead water		29-92	
	AUVIIZ GC #AI, Draoemead water			
			Data for Report	
		Specific Gr	ravity <u>1.002</u>	
		рH	7.34	
Aliquot or Dilution	Ion Calculation			
	Fe Log		NIL	
	K XT	······································	NIL	
	Na XT		2635.8	
	Ca		679.6	
	Mg		477.0	
	cı		1641.6	
	so4 Log		6800	
·	co3			
	нсоз	· · · · · · · · · · · · · · · · · · ·	146.4	

NOTICE

This report is based on sound engineering practices, but because of variable well conditions and other information which must be relied upon, Halliburton makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Halliburton shall not be liable for any loss or damage whether due to negligence or otherwise arising out of or in connection with such data calculations or opinions.

Tech:		

HALLIBURTON DISTRICT LABORATORY WATER ANALYSIS DATA SHEET

nalysis Date: <u>4-2</u> o	9-92		<u>.</u>	Report No
			Date Received <u>4-29-97</u>	2
			Formation	
				Data for Report
			Specific Gravit	y 1.005
			На	7.28
Aliquot or Dilution	Ion	Calculation		
	Fe Log	·		MIL
	K XT			NIL
	Na %T			1269.6
	Ca	 		627.6
	Mg			604.2
	cı			1512
	\$04 Log			4500
	co3			
	нсоз			131.8
				8645.2

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with a with

DATE: 6-10-80

WELL COMPLETION AND WORKOVER DATA Aztec P.C.

WELL NAME: Lefkovitz Gas Com No. 1-X

LOCATION: A-25-29N-10W, San Juan County; New Mexico

ELEVATION: 5573'

GL, NA

KB

TD:

2025'

PBD: 2000'

CASING & CEMENT: 8-5/8" 22.4%/ft. CSA 183' x 150 sx. 5-1/2" 14#/ft. CSA 2024' x 100 sx.

1-1/4" 2.34/ft. tbg SA 1949'.

COMPLETION DATE: 4-19-57

IST DELIVERY: 9-57

COMPLETION INTERVAL: 1928-64' Pictured Cliffs - Aztec

PERFORATIONS: 1928-46' x 4 SPF, 1946-64' x 2 SPF

SPECIAL EQUIPMENT: Intermitter installed 5/75

INITIAL POTENTIAL: AOF 1333 MCFD, Choke 1297 MCFD

CORE INTERVAL:

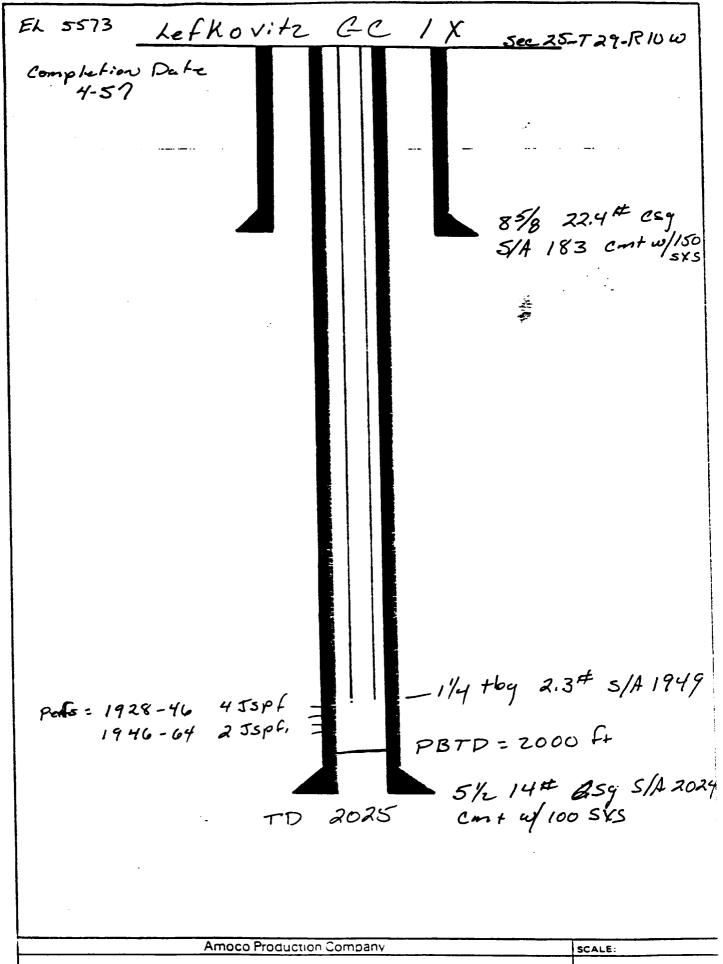
DST RESULTS:

LOGS RUN: Electrical

ORIGINAL COMPLETION: Sand-oil fraced with 12,000 gallons oil and

18,000 pounds sand. AIR 46.3 BPM.

WORKOVERS & EQUIPMENT CHANGES:



Amoco Production Company	SCALE:
	DAG.
	NO.