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OIL CON. DIV.
DIST. 3

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Tech: TC

HALLIBURTON DISTRICT LABORATORY
WATER ANALYSIS DATA SHEET

Analysis Date: 4-29-92

Report No. _____

To _____

Submitted By _____ Date Received 4-29-92

Well Number LEFKOVITZ GC #X1, bradenhead water

Location _____ Formation _____

Data for Report

Specific Gravity 1.002

pH 7.34

Aliquot or
Dilution

Ion

Calculation

_____	Fe Log	_____	NIL
_____	K XT	_____	NIL
_____	Na XT	_____	2635.8
_____	Ca	_____	679.6
_____	Mg	_____	477.0
_____	Cl	_____	1641.6
_____	SO4 Log	_____	6800
_____	CO3	_____	_____
_____	HCO3	_____	146.4
_____	TDS	_____	12380.7

Rw .34 at 69 ° F

NOTICE

This report is based on sound engineering practices, but because of variable well conditions and other information which must be relied upon, Halliburton makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Halliburton shall not be liable for any loss or damage whether due to negligence or otherwise arising out of or in connection with such data calculations or opinions.

Tech: TC

**HALLIBURTON DISTRICT LABORATORY
WATER ANALYSIS DATA SHEET**

Analysis Date: 4-29-92

Report No. _____

To _____

Submitted By _____ Date Received 4-29-92

Well Number LEFKOVITZ GC #X1, ground water

Location _____ Formation _____

Data for Report

Specific Gravity 1.005

pH 7.28

Aliquot or Dilution	Ion	Calculation	
_____	Fe Log	_____	<u>NIL</u>
_____	K XT	_____	<u>NIL</u>
_____	Na XT	_____	<u>1269.6</u>
_____	Ca	_____	<u>627.6</u>
_____	Mg	_____	<u>604.2</u>
_____	Cl	_____	<u>1512</u>
_____	SO ₄ Log	_____	<u>4500</u>
_____	CO ₃	_____	_____
_____	HCO ₃	_____	<u>131.8</u>
_____	TDS	_____	<u>8645.2</u>

RW .91 at 69 ° F

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DATE: 6-10-80

WELL COMPLETION AND WORKOVER DATA*Aztec P.C.*

WELL NAME: Lefkovitz Gas Com No. 1-X
LOCATION: A-25-29N-10W, San Juan County, New Mexico

ELEVATION: 5573'
TD: 2025'

GL, NA
PBD: 2000'

KB

CASING & CEMENT: 8-5/8" 22.4#/ft. CSA 183' x 150 sx.
5-1/2" 14#/ft. CSA 2024' x 100 sx.
1-1/4" 2.3#/ft. tbq SA 1949'.

COMPLETION DATE: 4-19-57

1ST DELIVERY: 9-57

COMPLETION INTERVAL: 1928-64' Pictured Cliffs - Aztec

PERFORATIONS: 1928-46' x 4 SPF, 1946-64' x 2 SPF

SPECIAL EQUIPMENT: Intermittent installed 5/75

INITIAL POTENTIAL: AOF 1333 MCFD, Choke 1297 MCFD

CORE INTERVAL:

DST RESULTS:

LOGS RUN: Electrical

ORIGINAL COMPLETION: Sand-oil fraced with 12,000 gallons oil and
18,000 pounds sand. AIR 46.3 BPM.

WORKOVERS & EQUIPMENT CHANGES:

EL 5573

Lefkowitz GC 1X

Sec 25-T29-R10W

Completion Date
4-57

8 5/8 22.4# csq
S/A 183 cmt w/150
SXS

Perfs = 1928-46 4 JSPT
1946-64 2 JSPT

1 1/4 tbg 2.3# S/A 1949

PBTD = 2000 ft

TD 2025

5 1/2 14# csq S/A 2024
cmt w/100 SXS

Amoco Production Company

SCALE:

ORG.
NO.