Form 9-331	b
(April 1952)	

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NOTICE OF INTENTIO	ON TO DRILL		SUBSEQUENT	REPORT OF WAT	ER SHUT-OFF	
	ON TO CHANGE PLANS		1 1 1		TING OR ACIDIZING	1 1
	ON TO TEST WATER SHU		SUBSEQUENT	REPORT OF ALTE	RING CASING	
NOTICE OF INTENTIO	ON TO REDRILL OR REP.	AIR WELL	SUBSEQUENT	REPORT OF RED	RILLING OR REPAIR.	
NOTICE OF INTENTIO	ON TO SHOOT OR ACIDIZ	Æ	SUBSEQUENT	REPORT OF ABAI	NDONMENT	
NOTICE OF INTENTIO	ON TO PULL OR ALTER	CASING	SUPPLEMENT	ARY WELL HISTOI	RY	
NOTICE OF INTENTIO	ON TO ABANDON WELL					
	(INDICATE ABOV	E BY CHECK MA	RK NATURE OF REPOR	T, NOTICE, OR OTH	HER DATA)	
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(Field			nty or Subdivision)		(State or Territo	(y)
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State names of and e	expected depths to object in the contract of t	tive sands; show	w sizes, weights, and le all other important p	ngths of proposed roposed work)	casings; indicate mu	dding jobs, comen
ne 11, 1960 T Sendo with c mexic Inject	otal Depth 5377 oil fractured Lo 49, 350 gals. le mum treating p tion Rate: 36.6	tive sands; show ng points, and ''. Clean ower Gall; ase crude ressure 2 5 bbls./m	waizes, weights, and leall other important pur Out Total Department of perforated and 50,000# 1100 paig.; awain. Flush wit	ngths of proposed roposed work) oth 5330'. intervals 5 send. Bree trage treet	230'-5246' (j ikdowa press ing pressure	erf. 4 sh./ are 1500 ps 2000 psig.
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