

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Date approved:
Budget Project No. 42-4112
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2168

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		7. UNIT AGREEMENT NAME Northwest Cha Cha	
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME NW Cha Cha Unit	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		9. WELL NO. 21-27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NENW(660' FNL & 1980' FWL) of Section 27		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27-29N-14W NMPN	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 5676' KB		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Notes: Report results of multiple completion on Well Completion or Re-completion (CR) and (CR) (CR).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)*

12-07-71 - Spot 15 sack cement plug 5230-5130', 15 sack cement plug 4110-4120' WGS.
12-08-71 - Shot 5 1/2" casing at 1575', casing would not free below 1050', Mix 40 sack cement plug, squeeze 25 sacks out of shot hole at 1575', left top of cement inside casing at 1500'.
12-09-71 - Shot casing off at 1070', pulled casing. Spot 40 sack cement plug 1160-970', 50 sack cement plug 223-123.
Set regulation dry hole mark marker in top of surface casing with 15 sack cement plug 30-0'.
Intervals between plugs filled with mixed mud.
2-7-72 - Location cleaned ready for inspection.

FEB 10 1972
OIL CON. COM.
DIST. 3

cc: 2 - NM O&G Commission
1 - Minerals Supervisor - Navajo Tribe
1 - Midland
1 - Clinton

FEB 14 1972

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Superintendent

DATE

2-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: