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DISTRIBUTION			
SANTA FE			
FILE		7	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		4	
PRORATION OFFICE		1	

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85 L GAS			
## KI-BELL I.C.							
	P.O. BOX 1097 FARMINGTON, NEW MEXICO 87401						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Change oil Transporter Change in Ownership Change oil Transporter Plateau Inc. effective date 6-1-69 Condensate Change in Ownership Change oil Transporter						
	Change of ownership give name of operator from Estate of Kay Kimbell to Kimbell Ind. Effective date 4-1-69						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Cook 1 Basin Dakota State, Federal or Fee Fee			deral or Fee Fas			
	Location						
	Unit Letter N; 1850	O Feet From The Line	e and <u>790</u> Feet Fr	om TheS			
	Line of Section 22 Town	ship 29N Range	11V , NMPM, Se	an Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil	or Condensate		oproved copy of this form is to be sent)			
	Name of Authorized Transporter of Casis	nghead Gas 🔲 or Dry Gas 🌉	Address (Give address to which a	proved copy of this form is to be sent)			
	El Paso Ratural Gas Con	Unit Sec. Twp. Rge.	P.O. Box 990 Farming Is gas actually connected?	ton New Mexico			
	If well produces oil or liquids, give location of tanks.	N 22 29N 11W	yes	lov. 1960			
117	If this production is commingled with	that from any other lease or pool,	give commingling order number:				
IV.	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
				Tukin Danik			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-			
•	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			22 lift, etc.)			
	Date Libridge Off Light to Lights			Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	APR 3.0.10co			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC OIL CON COM			
		SIST. 3					
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	BDIs. Condensate/MMCF	Gittiny of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	If this is a request for allowable for a newly drilled of well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of the sections of the sections of this form must be filled out completely able on new and recompleted wells.						
			APPROVED				
			By inal Signed by Emery C. Arnold				
			TITLE				
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			completed wells.				