

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 07949
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Likens Gas Com B
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Aztec Pictured Cliffs
4. Well Location Unit Letter _____ : 790 Feet From The South Line and 790 Feet From The East Line Section 24 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5525' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: OIL CON. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU, Kill well W/100BBls water. NDWH NUBOP, Replace bad CSG valve, dig out & replace BH valve, Valve 5' from surface. TOH W/ 1.25" TBG. TIH W/ bit and scrapper to 1930'. TOH. TIH W/cmt RET. set @ 1862'. Cmt PC perfs 1910'-1936' W/ 30sx Cl B neat cmt. Sting out of retainer, spot cmt plug 1862'-1637'. Load hole W/28 BBls water. TOH. Run CBL 1606'-1400', CMT top @ 1480'. Run CBL 1000'-Surface, Noise log 1500'-100'. TIH W/ 2.375" TBG. TOH LD TBG. Perf @ 740' W/4 JSPF. Run dye test 4 BPM @ 400psi. Pumped 93 BBls to circ dye to surface. Cmt W/475sx Cl B neat CMT. Circ 8 BBls cmt to surface. Install P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie Acevedo TITLE Sr. Staff Assistant DATE 10-27-92  
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. 303-830-6003

(This space for State Use)

APPROVED BY Dianna Fairhurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 12/17/92  
CONDITIONS OF APPROVAL, IF ANY: