ſ			150	<u>,                                     </u>			
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Ì	BANTA FF		/				
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i	LAND OFFICE						
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1	PRORATION OFFICE		/				

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

### REQUEST FOR \*\*\* - (GAS) ALLOWAPLE

1	New			,	Well						
1	ı	į	đ	)	H	ď	H	Ĭ	ñ	1	ľ

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

,,,,,	the stock	tanks. Gas m	must be reported on 15.025 psia at 60° Fahrenheit.  Farmington, New Mexico March 19, 19  (Place) (Date)
	*****	v neoties	STING AN ALLOWABLE FOR A WELL KNOWN AS:
WE ARE	HEKEB	KEQUES	- Gelleges Canyon Unit Dakot Well No152, in SW
		Sec23	, T29-H, R12-W, NMPM., Basin Daketa
yak <b>Se</b> l	a <b>Juan</b>		County. Date Spudded. 2-24-64 Date Drilling Completed 3-3-64
		ate location:	Elevation Total Depth PBID
rı			Top May Gas Pay Name of Prod. Form.
D	c	BA	PRODUCING INTERVAL - 5965-69 with 4 shots per foot.
			Perforations 5892-98 with shorts per fact. Depth Depth
E	F	G H	Open Hole Casing Shoe 6066 Tubing 5982
		1	OIL WELL TEST -
L	K	JI	
	}		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil equal to volume of oil equal to volume oil equal to vol
ME	N	0 P	
"X	-		<b>}</b>
			GAS WELL TEST -
1010		1110 PML	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,	(FOOTAG Casing and	F)   Cementing Re	Record Method of Testing (pitot, back pressure, etc.):
Size	_	_	· · · · · · · · · · · · · · · · · · ·
		4 004	Choke Size 3/4 Method of Testing: Pitot Tibe
8 5/	8" 34	6 22	5)
4 1/	2" 60	95 150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand):
			Casing Press. 475 Date first new oil run to tanks Shut In
2 3/	<b>8"</b> 59	92	Press. Press oil run to tanks
		ļ	Gil Transporter Plateau, Inc.
			Gas Transporter El Paso Estural Gas
Remark	, well C	CEPLOT OF	March 18, 1964 as Basin Dakota Field Development Wolds
	Copies		MAR 2 4 196
			THE CON C
I h	ereby cer	ify that the	information given above is true and complete to the best of my knowledge.
I h	ereby cer	ify that the	information given above is true and complete to the best of my knowledge CON. CO  PAN AMERICAN PETROLISM CONFORMATION . 3  OFFICIAL COMPANY OF OPERATOR
I h			CRIGHTAL SIGNED BY
I h			ION COMMISSION  By:  (Signature)
Пр	OIL CC	NSERVATI	ION COMMISSION  By:  (Signature)  Administrative Clark
Пр	OIL CC	NSERVATI	Title Send Communications regarding well to:
Ву:С	OIL CO	NSERVATI Signed Ei	ION COMMISSION  By:  (Signature)  Administrative Clark

## TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION GALLEGOS CANYON UNIT - DAKOTA WELL NO. 152

DEPTH	DEVIATION
3561	1/40
7601	1/40
1191'	1/20
15641	100
18001	
22171	3/40
24501	3/40
27941	3/1.0
32841	1°
39101	10
44801	10
51361	10
55201	1/20
59221	1/20
60641	1/20

#### AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit - Daketa Well No. 152, Basin Daketa Field, lecated in the SW/4 of the SW/4 of Section 21, T-29-N, R-12-W, San Juan County, New Mexico.

THE STATE OF NEW MEXICO)
SS.

Signed

F. H. Hollingsworth
Petroleum Engineer

MAR 2 4 1964

MAR 2 4 1964

OIL CON. COM

OIL CON. COM

OIL CON. 3

F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Puplic in and for said County and State this 19th day of March 1964.

Notary Public

# TABULATION OF SHVIATION TESTS PAR AMERICAN PETROLAUM CORPORATION WALLESTOS CANTON UNIT - DAKOTA WELL NO. 152

MOLTATION	HT 15.
o7/T o7/T o4/T	3561
% / <u>.</u> 67 / <u>.</u>	1092
7/4	17617
of 1	3564
	18001
$3/\mu$	22171
24//2	34501
04/5 04/6 01	1,4678
α <u>τ</u>	5284
	39101
ज <u>्</u>	id;801
ŽĮ.	51361
$1/2^{\circ}$	55201
°2/1	19226
1/20	1,4300

#### AFFLEETE

THE EN CHRIST that to the best of my knowledge the above tabulation details the deviation tests taxen on PAN AMERICAN PETROLEUM CORPORATION'S calleges Canyon Unit - Daketa Well No. 152, Bacin Daketa Field, located in the Saya of the Saya of Soction 21, 7-29-N, R-12-V, San Juan County, New Mexico.

Signed

F. H. Hollingsworth Petrologn Engineer

THE TRAVE OF MENTOO) SO.

MAUTS MARE TO YTHING

SENCES MG, the undersigned authority, on this day personally appeared T. R. Hollingsworth known to me to be Petroleum Engineer for Pan unerical Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that send statement is true and correct.

observing and State this 10 before me, a hotery Puplic in and for said County and State this 19th day of March 1964.

Sovery Public