oragy, filhers contillated to somes la situes OIL CONSERVATION DIVISION

Shed I 1-199 See Instructions at Bottom of Page

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Mmoco Production Co Address Reason(s) for Filing (Check proper box) 2325 Street. Farmington 30+P nmOther (Please explain) New Well APR 07 1989 Change in Transporter of: Effective 4-1-89 Dry Gan Recompletion Oil OIL CON DIV Change in Operator Casinghead Gas Condensate 🔀 If change of operator give name and address of previous operator DIST. 3 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Gallegos Canyon Unit State, Federal or Fee Basin Dakota Nm 03526 Location Unit Letter _ S Line and 1110 Feet From The ___ __ Feet From The ZAN Township Range 12 W, NMIM, Juan County JII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) \boxtimes Meridian Dil Inc. P.O. Box 4289, Farmington NM 87499
Address (Give achiress to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 El Pase Natural Gas Caller Service 4990, Formington NM 87499 If well produces oil or liquids, Unit Twp. is gas actually connected? Rgc. Sec. When ? give location of tanks. <u>| m</u>. بھا۔ 139N 12W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover | Deepen | Plug Back Same Res'v Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Death Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date first New Oil Run To Tank Producing Method (Flow, punp, gas lift, etc.) Date of Test Length of Test Casing Pressure Tubing Pressure Choke Size Actual Prod. During Test Oil - Ibls. Water - fible. Gas- MCF GAS WELL Actual Prod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chutte Hill l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ APR 11 1000 an Signature B.D. Shaw SUPERVISION DISTRICT # 3. Lille フカンド

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(505) 325-8841

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells