

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Pan American Petroleum Corporation

Truillo Gas Unit

(Company or Operator)

(Leave)

Well No. 1 in SW ¼ of SW ¼, of Sec. 21, T 29 N, R 10 W, NMPM.

Astee-Pictured Cliffs Pool, **San Juan** County.

Well is 1080 feet from South line and 970 feet from West line

of Section 21 If State Land the Oil and Gas Lease No. is

Drilling Commenced.....**October 29**....., 19**57** Drilling was Completed.....**November 2**....., 19**57**

Name of Drilling Contractor.....**Brannon & Murray Drilling Company**.....

Address..... **Box 672, Coleman, Texas**

Elevation above sea level at Top of Tubing Head.....5493 (DF)..... The information given is to be kept confidential until
 not confidential.....19.....

OIL SANDS OR ZONES

No. 1, from 1764 to 1786 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 1775 to 1150 water & gas feet. surface

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	203	Guide			Surface
5-1/2"	14	New	1857	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY
11-1/4"	8-5/8"	213	225	Halliburton 2 plug	
7-7/8"	5-1/2"	1859	450	Halliburton 1 plug	

RECEIVED

NOV 29 1957

OIL CON. COM.

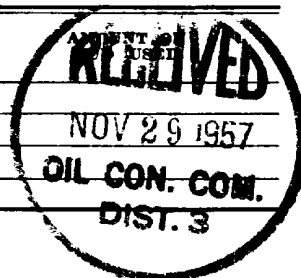
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate four shots per foot 1764-1786, sand-diesel frac 12,000 gallons diesel and 18,000 pounds sand, mixed 72 gallons tretolite and diesel oil before treatment. Formation broke at 1500 pounds. Average injection rate 53 BPM.

Result of Production Stimulation.....**Preliminary test 11/20/57, 5011 NEFPD.**.....

..Depth Cleaned Out.....



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Company or Operator.....**Pan American Petroleum Corporation**.....Address.....**Box 487, Farmington, New Mexico**
 Name.....**L. O. Speer, Jr.**.....Position or Title.....**Field Superintendent**