

**Santa Fe, New Mexico**

## WELL RECORD

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

## Trujillo Gas Unit

(Company or Operator)

.....  
(Leave)

Well No. 1, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 21, T. 29 N, R. 10 W, NMPM.

**Asteco-Pictured Cliffs** Pool, **San Juan** County.

Well is 1080 feet from South line and 970 feet from West line

of Section 21 If State Land the Oil and Gas Lease No. is ---

Drilling Commenced.....**October 29**....., 19**57**..... Drilling was Completed.....**November 2**....., 19**57**.....

Name of Drilling Contractor.....**Brannon & Murray Drilling Company**.....

Address..... Box 672, Coleman, Texas

Elevation above sea level at Top of Tubing Head..... 5493 (DF)..... The information given is to be kept confidential until not confidential..... 19.....

No. 1, from 1764 to 1786 C No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1775 to 1150 water & gas feet. surface

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	203	Guide			Surface
5-1/2"	14	New	1857	Guide			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF CEMENT USED
11-1/4"	8-5/8"	213	225	Halliburton 2 plug		
7-7/8"	5-1/2"	1859	450	Halliburton 1 plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate four shots per foot 1764-1786, sand-diesel frac 12,000 gallons diesel and 18,000 pounds sand, mixed 72 gallons tretolite and diesel oil before treatment. Formation broke at 1500 pounds. Average injection rate 53 BPM.

Result of Production Stimulation.....~~Preliminary test~~ 11/20/57, 50LL MCFPD.

**..Depth Cleaned Out.....**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1860 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**November 21**....., 19**57**..... (**shut in for pipeline connection.**)

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....5011.....M.C.F. plus.....none.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation
0	694	694	Surface sand, shale and Animas Shale.
694	713	19	Ojo Alamo sandstone.
713	1510	797	Kirtland-Farmington sand & shale.
1510	1750	240	Fruitland sands, shales & coals.
1750	1860	110	Pictured Cliffs sandstone.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. \_\_\_\_\_

Date \_\_\_\_\_

By \_\_\_\_\_

Checked by \_\_\_\_\_

Approved by \_\_\_\_\_

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... November 26, 1957 (Date)

Company or Operator..... **Pan American Petroleum Corporation** Address..... **Box 487, Farmington, New Mexico**

ORIGINAL SIGNED BY

Name..... **L. O. Speer Jr.** Position or Title..... **Field Superintendent**