				/ .		
Submit 3 Copies Appropriate District Office	ropriate Energy, Minerals and Natural Resources Department				Form C-103 Revised 1-1	
DISTRICT I P.O. Box 1980, Hobbs, NM DISTRICT II	88240	ONSERVATION P.O.Box 2088	3	WELL API NO.	3004507976	
P.O. Drawer DD, Artesia, NM 88210 5. DISTRICT III					of Lease STATE	FEE X
1000 Rio Brazos Rd., Aztec,	, NM 87410			6. State Oil & Ga	s Lease No.	
(DO NOT USE THIS FOR DIFFERI	ENT RESERVOIR. USE	O DRILL OR TO DEEP	EN OR PLUG BACK TO A	7. Lease Ivaline of	r Unit Agreement Nam	ne
1. Type of Well:	GAS 🔀			I	rujillo Gas Com	
2. Name of Operator	GAS X C	Attention:		8. Well No.		
Amoco Production Com	pany		M. Jefferson	a. Well No.	#1	
3. Address of Operator P.O. Box 800 Denve	er Colorado	80201	(303) 830-6157	9. Pool name or Y	/ n	PC
4. Well Location Unit Letter M	: 1080 Feet Fro	om The South	Line and	970 Feet From	The West	Line
Section	21 Townsh	ip 29N 1	Range 10W	NMPM	San Juan	County
	1	0. Elevation (Show when	ther DF, RKB, RT, GR, etc.)			· · · ·
11. Cl	heck Appropriate	Box to Indicate	Nature of Notice, I	Report, or Othe	r Data	
	E OF INTENTION		1	UBSEQUENT RE		
PERFORM REMEDIAL WOR	K PLUG AN	D ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE	PLANS	COMMENCE DRILLING	G OPNS.	PLUG AND ABANDO	ONMENT X
PULL OR ALTER CASING			CASING TEST AND C	EMENT JOB		
OTHER:			OTHER:			
12. Describe Proposed or Cowork) SEE RULE 1103.		rly state all pertinent det	ails, and give pertinent dates	, including estimated a	date of starting any pro	pposed
Amoco Production Co	onipany has plugged	and abandoned the	above referenced well	per the attached.		
If you have any quest	tions please contact	Gail Jefferson				
				,	10/15/0/15/ 10/ 13:	1971 to 1. 1971 to 1. 203
				(NOV 1 3 (PAL GOIN) DIMESS	Bag
I hereby certify that the info				0.44		
SIGNATURE Yau	e u. zgje	ism	TITLE Sr. Admin.	Statt Asst.	DATE 11-09-	1995

Gail M. Jefferson TYPE OR PRINT NAME TELEPHONE NO. (303) 830-6157 M.M.O.C.D
THLE Deputy 04 G Inspector (This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

Trujillo Gas Com #1 - P & A - Subsequent

MIRUSU 10/26/95. While pulling 1.25" tbg it parter and fell on production pkr, free point long string ject 1.5" tbg and lay down. TIH catch 630' of 1.25" tbg with oversocker and lay down fish. Will plug and abandon with pkr and 1.5" tbg in place.

Set cmt retainer @ 1660'. Squeezed 32 sacks Class B neat cmt from 1764' to 1786'. Average rate 2.2 bpm, max rate 2.2 bpm.

Set a cmt plug from 1580' to 1660'.

Ran CCL, GR and CBL from 100' to 1500'. TOC @ surface and had good 100% bond all throughout log. NMOCD Ernest Godow witnessed cmt job and log, was satisfied.

Set a cmt retainer at 1000'. Squeezed 14 sacks Class B cmt from 1050' to 1070'. Set a cmt plug from 1002'-1070'. Set a cmt plug from 12' to 1000'.

P&A marker erected 10/31/95.

RDMOSU 11/1/95.