

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

December 4, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corporation, Bigood Gallup Oil Unit "A" Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M Sec. 21, T. 29 N, R. 13 W, NMPM., Totah Gallup Pool
Unit Letter

San Juan

County. Date Spudded 9-19-61 Date Drilling Completed 10-1-61

Please indicate location:

Elevation 5303 G.L. Total Depth 5245 PBD 5205

Top Oil/Gas Pay 5134 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5134-37; 5143-46; 5186-90

Open Hole _____ Depth _____
Casing Shoe 5245 Depth _____
Tubing 5103

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size Pumped

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,000# 20-40 sd; 35,000 gal. lease crude

Casing _____ Tubing _____ Date first new
Press. 200 Press. 25 oil run to tanks November 30, 1961

Oil Transporter McWood Corporation

Gas Transporter Gas being flared. No market available.

Remarks: Currently operating under 90-day new well exception to no flare order.

I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CON. COM.

Approved DEC 6 1961, 19____

Tenneco Corporation, acting by and through its managing agent, Tenneco Oil Company
(Company or Operator)

By: J. J. Lacey
(Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name L. B. Plumb

Address P. O. Box 1714, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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