Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

of their Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		101111	MOI OITI C	JIL MIND IV	ATOMAL C		u v.r.:			
Amaco Prod	luction	Co				We	II API No.			
	th Street		Francia	- 1	1.100		M	EGE	MPE	
Reason(s) for timing (Check proper be	x)	<u></u>	Farmin	$\frac{0}{\partial J} \frac{ J }{\partial J} = 0$	ther (Please exp	874 (S W K	VED	
New Well			Transporter of:		•	•		7556		
Recompletion Change in Operator	Oil		Dry Gas	•	tive 4.	-1-89	F	3PR 071	198 9	
If change of operator give name	Casinghead	I Gas	Condensate 🔀	1			Oll		M11.4	
and address of previous operator								- 	- > V V 	
II. DESCRIPTION OF WEI		*** *** ****						_DIST.	3	
	it	Mell No.	Pool Name, Inch Da≤i ∩	uding Formation		Kin Stat	d of Lease Federal or I	ice 5FC	Lease No. 80723	
Unit LetterK	:_145	10	Feet From The _	نا _ گانا	ne and 163	35	Feet From The			
Section 20 Town	nship 29N			_	IMPM,	San		; <u>uu</u>	Line	
III. DESIGNATION OF TR.	ANSPORTE	COFOII	AND NAT				2-171017		County	
chaine of Authorized Hansporter of Of	Address (Give address to which approved copy of this form is to be sent)									
Meridian Dil 1 Name of Authorized Transporter of Ca	PO: Box 4289 Formington Lin andro									
Amaga Parasporter of Ca	singhead Gas	[o	or Dry Gar 🔀	1		nn n ujiprove	a copy of this	form is to be	seni)	
Amaca Product				_83325	E 304	h 51, 1	acmin	M note	W 81701	
give location of tanks.	!		Wp. Rge	. I sa Pan actitudi	ly connected?	Whe	u ?	J		
If this production is commingled with the	at from any other	رادود در ب	29 NI 12W	<u> </u>		l				
IV. COMPLETION DATA	and the state of t	rease of ho	or, give comming	Birug ozaet until	ber:					
Designate Type of Completic)n - (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaidled		n	!			İ	İ	1	1	
•	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Гау		Tubing Depth			
Perforations				.]			, and a set	741		
							Depth Casi	ng Shoe		
	TU.	IBING, C	ASING AND	CEMENTI	NG RECOR	D		·-····································	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASII	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							ONORS CEMENT			
			*							
								* 		
V. TEST DATA AND REQU	ESTENDAT	TAWA II		<u> </u>					*** · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after	rot rowal	12(7) (are							
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volume of I	odd oil dad mis	Producing Me	exceed top allo thod (Flow, pu	muble for thi	s depth or be	for full 24 hou	us.)	
				1						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - libis.			Water - Bbls.			Gas- MCF			
GAS WELL									J	
Actual Prod. Test - MCF/D	Length of Tes	il		libis, Condens	ate/MMCF		Gravity of C	ondensale		
								:		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
A. OPERATOR CERTIFIC	CATEORO	'OMPLI	ANCII	\ ₁	· · · · · · · · · · · · · · · · · · ·		J			
I hereby certify that the rules and regi	ulations of the Oil	Conservation	OR.		DIL CON	SERV	ATION I	DIVISIO	N	
Division have been complied with an	d that the informa	tion eiven a	bave							
is true and complete to the best of my	Inowledge and t	oelief.		Date	Approved	ł				
/3/\//					· ———	APR 1	APR 11 1990			
				Du A						
Signature B.D. Shaw	ا د ۸	_ <		By			<u> </u>	<u> 1917</u> Franka		
Printed Name # 2000	B. D. Shaw Adm. Super				TitleSUPERVISION DISTALOR # 3					
APK = 5 1989 (505) 325	5-884	1.	''''e_					<i>→ 77 ∪</i>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be file! for each pool in a delety completed wells