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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	
Mavajo Tribal	
A.U	-
Allottee	_
Lease No. 14-20-403-215	Ž

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OF	
NOTICE OF INTENTION TO REDRILL OR REPAIR	WELL SUBSEQUENT REPORT OF REDRILLING OR REPORT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASI	ING
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
svaje Tribal "E"	Farmington, New Mexico September 7, 19 61
ell No. 2 is located 2	ft. from S line and 55 ft. from E line of secretary
	29-8 R-14-W W.W.P.W. [Wp.) (Range) (Meridian)
mestgrated Gallup	San Juan New Next co SEP11 1961
(Field)	(County or Subdivision) (State or Territory)
e elevation of the derrick floor ab	hove sea level is 5596 ft. (RDB)
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	DETAILS OF WORK
	DETAILS OF WORK
ate names of and expected depths to objective:	
	sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- points, and all other important proposed work)
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8. After lawer some productivity to established, bublag and positor will be pulled are removed to produce from both somes.

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