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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Martinez Gas Com "F"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER L 1665 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 29-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5628' RDB, 5616' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 21, 1973, the well was killed with 100 barrels of water at 1/2 BPM. Set a Model "D" packer at 6270' and a Model "B" bridge plug. Ran a correlation log with a hole indicated at 4250'. Tested the tubing to 2000 psig OK. Tested the casing and located holes in the casing at 4697', 4250', and one between 3373-3404'. Pumped 50 sacks Class "A" cement with 2% CaCl₂ down the 9-5/8" - 4-1/2" annulus. Set a cement retainer at 4525'. Squeezed hole at 4697' with 75 sacks Class "A" Neat cement with 2000 psig at 1 BPM. Maximum squeeze pressure 2500 psi. Set a cement retainer at 4175' and squeezed hole at 4250' with 150 sacks Class "A" Neat cement with 1400 psi at 3-1/2 BPM. Maximum squeeze pressure 2300 and final 2200 psi. Reversed 3 barrels cement out tubing and approximately 5 barrels of water and approximately 7 barrels cement out of annulus. Squeezed hole at 3380' with 150 sacks cement with maximum squeeze pressure of 1200 and final squeeze pressure of 1000 psi. Drilled cement retainer and tested each squeeze with 1000 psi for 1/4 hour OK. Cleaned out well and landed 2-3/8" tubing in packer at 6270'. Repair complete August 6, 1973. Production before repair 0 MCFD. Production after repair 225 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SNELL TITLE Area Engineer DATE September 19, 1973

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE SEP 20 1973

CONDITIONS OF APPROVAL, IF ANY: