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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C/104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				NO 437 477 05/45	•	Place) Eli KNOWN AS		(Date)
ARE	E HERE	EBY REC	QUESTI	NG AN ALLOWAB	LE FUR A W	ELL KNOWN AS		
Roj	7. L	Cook		Pan. Am.	\$ E#1 ,	Weli No	, in')	/4/4,
ţ	(Compan)	y or Oper	23	, T. 29 N , R	11 W NA	PM Artes	Fruitland	Pool
Unit								
•	San J	uan		County. Date Spu	idded 11/18	1/60 Date Dr	illing Completed	12/15/60
		dicate loc		Elevation	777 UM	Total bepth		
	icase inc			Top Oil/Gas Pay	1443	Name of Prod. Fo	rm. Aztec Fr	witland
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İ				Perforations	744	1-1468		
E	F	G	H	Perforations1	Nome -	Depth Casing Shoe	Depth	1470
_				Open Hole	1044	Casing Shoe	lubing_	
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r	K	J	I	Natural Prod. Test	bbls.	oil,bbls	water inhrs,	
	X					ment (after recovery		
M	N	0	P			bbls water		Cnoke
	47		-	load oil used):	bbls,oil	DD15 WAT		
į				GAS WELL TEST -				
	•		ting Reco				105 /D Have	
Size	•	Feet	Sax	Test After Acid of Choke Size 3/4	r Fracture Treat	ment: 208 ting: CAOF	MCF/Day; Hours	flowed 3
	•			Test After Acid of Choke Size 3/4	Method of Tes	ment: 208	MCF/Day; Hours	flowed 3
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