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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation (Company or Operator) Gallegos Canyon Unit (Lease)
Well No. 94, in SE 1/4 of NW 1/4, of Sec. 23, T-29-N, R-13-W, NMPM.
Basin Dakota Pool, San Juan County.
Well is 1850 feet from North line and 1850 feet from West line of Section 23. If State Land the Oil and Gas Lease No. is
Drilling Commenced May 18, 1962 Drilling was Completed May 30, 1962
Name of Drilling Contractor Brannon & Murray Drilling Company
Address P. O. Box 672, Coleman, Texas
Elevation above sea level at Top of Tubing Head 5748 (GL) The information given is to be kept confidential until Not Confidential, 19

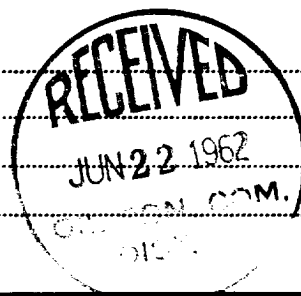
OIL SANDS OR ZONES

No. 1, from 5755 to 5761 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	22.7	New	502	Guide			Surface
4 1/2"	10.5	New	5969	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	509	270	Halliburton 1 Plug		
7 7/8"	4 1/2"	5940	850	Halliburton 2 Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5755-5761 with 8 shots per foot. Sand water fracked these perforations with 49,000 gallons water and 40,000 pounds sand.

Result of Production Stimulation Preliminary potential test 4116 MCF per day.

Depth Cleaned Out 5900

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5940 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Completed as shut in well

PRODUCTION

Put to Producing June 13, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 4116 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1875 lbs. Shut-in Tubing pressure

Length of Time Shut in 20 1/2 Hours.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland. 803
B. Salt.	T. Montoya.	T. Farmington. 1126
T. Yates.	T. Simpson.	T. Pictured Cliffs. 1126
T. 7 Rivers.	T. McKee.	T. Menefee. ---
T. Queen.	T. Ellenburger.	T. Point Lookout. ---
T. Grayburg.	T. Gr. Wash.	T. Mancos. 3896
T. San Andres.	T. Granite.	T. Dakota. 5663
T. Glorieta.	T. ---	T. Morrison.
T. Drinkard.	T. ---	T. Penn.
T. Tubbs.	T. ---	T. ---
T. Abo.	T. ---	T. ---
T. Penn.	T. ---	T. ---
T. Miss.	T. ---	T. ---

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	507		Surface casing				
507	803	296	Kirtland sands & shales				
803	1126	323	Fruitland sands & shales				
1126	1317	191	Pictured Cliffs				
1317	2640	1323	Lewis shale				
2640	3896	1256	Mesaverde sands & shales				
3896	4810	914	Mancos shale				
4810	5540	730	Gallup sand & shale				
5540	5663	23	Greenhorn shale				
5663	5745	82	Dakota sand & shale				
5745	5798	53	Dakota pay sand				
5798	5940	42	Dakota sand & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico

June 20, 1962
(Date)

Company or Operator Pan American Petroleum Corporation Address P. O. Box 480

Name J. H. Hollenbeck

Position Title Petroleum Engineer