

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

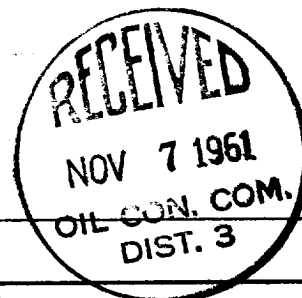
Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 480, Farmington, New Mexico</b>			
Lease <b>Gallegos Canyon Unit</b>	Well No. <b>210</b>	Unit Letter <b>0</b>	Section <b>19</b>	Township <b>T-29-N</b>	Range <b>R-12-W</b>		
Date Work Performed	Pool <b>Basin Dakota</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total depth 6100', plug back depth 6062'. Ran Sonic Log showed poor results due to gas cut mud opposite Dakota. Set 4-1/2" casing at 6100' with DV tool at 1684'. First stage cemented 265 sacks 4 percent Incon cement containing 1-1/2 pounds Tuf Plug per sack followed by 75 sacks Incon neat cement. After waiting on cement, tested 4-1/2" casing with 3100 psi for 15 minutes, which held with no indication of pressure drop. Waited on cement 4 hours. Second stage cemented 475 sacks 4 percent Gel Incon cement, circulated to surface and no excess. After waiting on cement, tested 4-1/2" casing with 3000 psi for 15 minutes, which held with no indication of pressure drop. Drilled DV tool at 1684'. Moved in completion unit.



Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>ORIGINAL SIGNED BY R. M. Bauer, Jr.</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Senior Petroleum Engineer</b>
Date <b>NOV 7 1961</b>	Company <b>Pan American Petroleum Corporation</b>

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
DETENTION OFFICE		
REGISTRATION NO. 12345		
SIN A RE		
FILE		
U.S.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERMITS OFFICE		
OPERATOR		