NUMBER OF COP. .5 RECEIVED DISTRIBUTION BANTA FF FILE U.S.G.5. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the cteck tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

nion Oi	1 Compan	y of Cal	ifornia Mo	ncrief-Federa (Lease)	WELL KNOWN No Well No	, i n. .		
H	Sec	22	т 29-1	, R 12 ,	NMPM.,		Basin De	kota Po
Unit Let So	n Juan		County Day	e Spudded 11-1	9-60 Dat	Drilling C	mpleted	12-1-60
	e indicate		Elevation_	5946' G.L.	Total Depth_	6330'		6253'
Picas	e indicate	iocation.			Name of Proc			
D	C B	A	PRODUCING IN	TERVAL -				
			Perforations	6140-61491	and 6216-6235	•		
E .	F G	H	-		Depth Casing Shoe		Depth Tubing	6140'
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M	N O	P	load oil use	d):bbls.	oil,bbls	water in	hrs,	min. Size
			GAS WELL TES	<u>st</u> -				
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