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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TO	AND AND AND MATHRA	
LAND OFFICE	AUTHORIZATION TO TRA	AND NATURA I NLAND CORPO	L GAS RATION PURCHASED ALL THE ASS
TRANSPORTER OIL /		OF BOTH LaMA!	TRUCKING, INC. AND INLAND
GAS		INC. THIS PURCE	HASE INCLUDED N. M. S. C. 🖖
OPERATOR		PERMIT # 670 V	VHICH HAS LEEN TRANSFERRED T
PRORATION OFFICE		INLAND CORPO	RATION.
Operator Tennecs 011 (N		CLYDE C. Lamar, PRESI INLAND CORPORATION
Address	- GEDEUA		
P. O. Bex 17 Reason(s) for filing (Check proper be	L4, Durange, Colorado	Other (Please explain)	For Record Purposes Only
New Weil	Change in Transporter of:	·	f transporter of
Recompletion	Oil Dry G	condensate on	
Change in Ownership	Casinghead Gas Conde	nsate	±J •
DESCRIPTION OF WELL ANI Lease Name	D LEASE Well No. Pool No.	ime, Including Formation	nd handles sale of liqui
Florance Location	23 Bl.	anco Mesaverde	State, Federal or Fee Feder
_	990 Feet From The N Lin	ne and 790 Feet Fr	om The E
Line of Section 24 , T	'ownship 29 Range	9 , NMPM,	San Juan Cou
	-		noti unuti con
DESIGNATION OF TRANSPORMED Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
bases Trucking, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1528; Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 24 29 9	Yes	de to de
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
. Griefations			Bepin cusing bloc
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	Ifter recovery of total volume of load	oil and must be equal to or exceed top o
DIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s ujt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chokat
-	_		KLPLIALD /
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G s-MCF MAY 5 1965
			I trian -
GAS WELL			OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit of Condensate
		,	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
PERTIFICATE OF COMPLIAN	NCE	011 0011055	VATION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MA: 5 1965 , 19, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed Emery C. Arnold	
sove is true and complete to t	no best of my knowledge and belief.	TITLE Supervisor Disk #	
		TITLE Supermout	
Original of		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.	
Original Signed by: J. H. WATKINS (Signature)			
(Title)		All sections of this form must be filled out completely for allo able on new and recompleted wells.	

May 4, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply