

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico Jan. 29/63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ted M. White Eaton-White #77, Well No. 77, in SE 1/4 of NW 1/4,  
(Company or Operator) (Lease)  
F, Sec. 20, T. 29N, R. 13W, NMPM., West Kutz Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 5/16/60 Date Drilling Completed 6/20/60  
Elevation 5331.0 Total Depth 1117 PBTD

Top Oil/Gas Pay 1090 to 1117 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 1090 to 1117 Depth 1117 Casing Shoe 1090 Depth Tubing 1117

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 1567 MCF/Day; Hours flowed 3 Choke Size .750

Method of Testing (pitot, back pressure, etc.): Back Pressure 3/4" choke

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed \_\_\_\_\_

Choke Size .750 Method of Testing: 3 hours

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

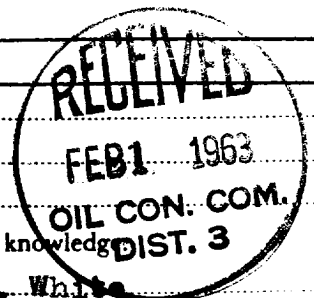
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Co.

**Tubing, Casing and Cementing Record**  
Size Feet Sax


Remarks: Well shut in waiting on pipeline



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 1 1963, 19\_\_\_\_ Ted M. White  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: [Signature]  
(Signature)

By: Original Signed by W. B. Smith

Title Secretary to Mr. White  
Send Communications regarding well to:

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name Ted M. White

Address 457 D. Washington S.E. Albuquerque, N.M.

STATE		
OIL COMPANY		
ADDRESS		
NUMBER OF		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		