

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Jacinto, Well No. 2, in NE 1/4 NE 1/4
(Company or Operator) (Lease)

A, Sec. 20, T. 29N, R. 10W, NMPM, Artec P. Co. Pool
Unit Letter

San Juan County Date Spudded 10-31-57 Date Drilling Completed 12-4-57

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | | X |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

990 N, 990 E

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8 5/8" | 89' | 125 |
| 5 1/2" | 2044' | 150 |
| | | |
| 1 1/4" | 1970' | --- |

Elevation 5641' Total Depth 2055' Prod. C.O. 2018'

Top Oil/Gas Pay 1934' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1934-1976

Open Hole None Depth Casing Shoe 2055 Depth Tubing 1970'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3791 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,650 gal. water and 40,000# sand.

Casing Tubing Date first new Press. 635 Press. 635 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 21 1958, 19

El Paso Natural Gas Company
(Company or Operator)

Original Signed F. H. WOOD

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name R. S. Oberly

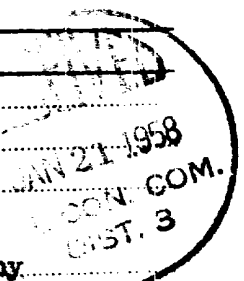
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title



OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

| Operator | | | |
|-------------------|---|--|---|
| Santa Fe | | | |
| Proration Office | 2 | | |
| State Land Office | 1 | | |
| U. S. G. S. | 1 | | |
| Transporter | | | |
| File | 1 | | ✓ |