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	A FE			┥.		IL CONSERVATION COM		Form C-104	
FILE				_	REQUE	EST FOR ALLOWABLE AND		Supersedes Old C-104 an Effective 1-1-65	# C-11
U.\$.G.				_ AUTH	HORIZATION TO	TRANSPORT OIL AND	NATURAL GAS		
LAND	OFFICE	OIL.	-	-{					
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	ATION OFF	ICE		<u> </u>					
TE Address	XACO IN	IC.							
	•	c EE	. Cor	tez. CO	81321				
	(s) for filing (7, 01321	Other (Plea			
New Well Recompliance	ì			011	=	ry Gos 🔲 Energy	ous transpo y Corp., no tries Inc.	orter was Gary ow it is Giant	
	e of ownersh ress of previ								
DESCR Lease N	RIPTION OF	F WEL	L AND	LEASE Well No	o. Pool Name, Includi	ing Formation	Kind of Lease	Fee Fed SF0787	No.
Bul	nce Fed	l Co	m 	1	Basin D	akota	State, Federal or	Fee Fed SF0787	16 —
Unit	Letter	<u>A</u>	;9	90 Feet F	rom The N	_Line and950	Feet From The	E	
Line	of Section	19	То	wnship 29N	Range	10W , NMF	м, San Ju	ian co	unty
DESIG!	NATION OF	TRA	NSPOR	TER OF OI	L AND NATURAL	Address (Give address	s to which approved o	copy of this form is to be sent)	
Gi	ant Ind	lusti	ries	Inc.		P. O. Box 9	9156, Phoer	117. AZ 85068 copy of this form is to be sent)	
1					or Dry GasX	1			
El	Paso Na	tura	al Ga		ec. Twp. Rge	P. O. Box	990, Farmir	ngton, NM 87401	
	produces oil o cation of tanks		s,	' A !	19 29N 10	ľ	196	51	
			ngled w			ool, give commingling ord	er number:		
	LETION DA				Oll Well Gas We	ell New Well Workover	Deepen Pl	ug Back Same Res'v. Diff.	Restv
Des	ignate Typ	e of C	ompleti	on (X)			1		
Date Sp	oudded			Date Compl.	. Ready to Prod.	Total Depth	P.	B.T.D.	
Elevatio	ons (DF, RKB	, RT, G	R, etc.,	Name of Pro	oducing Formation	Top Oll/Gas Pay	T	Tubing Depth	
Perforations		<u> </u>			De	Depth Casing Shoe			
<u></u>					TURING CASING	AND CEMENTING RECO	IRD		
				CASIN	NG & TUBING SIZE			SACKS CEMENT	
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OIL WE	DATA AND	REQ		OR ALLOW	able for th	be after recovery of total voits depth or be for full 24 hot Producing Method (Fl.	ir s /		allow
OIL WE	DATA AND ELL ret New Oil R	REQ			able for th	ila depth or be for full 24 hou	ow, pump, gas lift, e		allow
OII, WE	DATA AND ELL ret New Oil R	REQU		Date of Tee	able for th	Producing Method (FI	ow, pump, gas lift, el	(c.)	allow
OII, WE	DATA AND FLL ret New Oil R	REQU		Date of Tes	able for th	Producing Method (FL) Casing Pressure	ow, pump, gas lift, el	hoke Size	allow
OII. WE Date Fit	DATA AND FI.L ret New Oil R of Test Prod, During 1	REQUIUM TO T		Date of Tes	able for th	Producing Method (FL) Casing Pressure	ow, pump, gas lift, et	hoke Size	allow
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