

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 8, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company

here

Well No. 19-D, in. NE $\frac{1}{4}$ $\frac{1}{4}$,

(Company or Operator)

(Lease)

A

23

T 29N

R 10E

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 7/5/62

Date Drilling Completed 7/21/62

Please indicate location:

Elevation 5753 G.L. Total Depth 6762 PBD 6730

Top Oil/Gas Pay 6559 Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL -

Perforations 6570-6592, 6620-6628, 6673-6688 with 4 shots per ft.

Open Hole _____ Depth _____ Casing Shoe 6761 Depth _____ Tubing 6531

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 5/8</u>	<u>307</u>	<u>240</u>
<u>4 1/2</u>	<u>6761</u>	<u>850</u>
<u>2 3/8</u>	<u>6531</u>	<u>--</u>

Method of Testing (bitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF- 3979 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 60,920 gals. water, 47,000# sand, flushed w/ 126 Sbl

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved August 8, AUG 10 1962, 19 62

AZTEC OIL & GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Aztec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico

