	<del>. /</del> 1		/
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104
SANTA FE /	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	4	INLAND CORPORATION	ON PURCHASED ALL THE ASSETS
IRANSPORTER OIL /		OF BOTH Lamar Tru	CKING, INC. AND INLAND CRUDE,
GAS		INC. THIS PUT OF ASS	INCLUDED N. M. S. C. C.
OPERATOR		PERMIT # 670 WHICH	HAS LEEN TRANSFERRED TO
PRORATION OFFICE		INLAND CORPORATION	
TENNICO OIL COMP	ANY		CLYDE C. Lamar, PRESIDENT INLAND CORPORATION
Address Box 1714	Durango, Colorado		
Reason(s) for filing (Check proper	r box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas Effective June 1	l, 1965
Change in Ownership	Casinghead Gas Cond	lensate 🗶	
If change of ownership give nar and address of previous owner.  I. DESCRIPTION OF WELL A  Lease Native	ND LEASE   Well No.   Pool N	Name, Including Formation	Kind of Lease State, Federal or Fee
Payne, Elvin J G	.U.A.'	Dakota	State, redetal of ree
Location			
Unit Letter C ;	Feet From TheL	ine and Feet From	The
••		1011 Maria	
Line of Section 19	, Township 29N Range	10W , NMPM, San	County
Name of Whorized Transporter of	PORTER OF OIL AND NATURAL G	Address (Give address to which appro	wed copy of this form is to be sent)
Jamar	trus clang	Box 457 S Acton.	Farm ington
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to which appro	eved copy of this form is to be sent)
j.	,		
El Paso Natural G			on, Nev Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas decidify connected;	1611
give location of tunks,	C 19 29 10		
	d with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comp		New Wall	i i i i i i i i i i i i i i i i i i i
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spud led	Date Compi. Reddy to Prod.	Total Dep.n	F.B. (1.5)
			+
Pool			Tuking Dankh
1.001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7 001	Name of Producing Formation	Top Oil/Gas Pay	
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Name of Producing Formation	Top Oil/Gas Pay	
		Top Oil/Gas Pay  ND CEMENTING RECORD	
Perforations	TUBING, CASING, AI	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AI	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AI	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AI	ND CEMENTING RECORD	Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE  7. TEST DATA AND REQUES	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be	ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	SACKS CEMENT  sand must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  T. TEST DATA AND REQUES OIL WELL	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  sand must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  sand must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  T. TEST DATA AND REQUES OIL WELL	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  S Date of Test	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  S Date of Test	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  J. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  J. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Company 1965
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Company 1955
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condences 1955  Choke Size  Choke Size  Choke Size  Choke Size
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condences 1955  GOM:
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condences 1955  Choke Size  Choke Size  Choke Size  Choke Size
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Control 1955  Choke Stoll CON. GOM.  DIST. 3
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL.	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas land to be seen to be s	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Contents 1955  Choke Stoll CON. COM.  Choke Stoll CON. GOM.  TION COMMISSION  5
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanke  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL.  I hereby certify that the rules Commission have been completed.	TUBING, CASING, AI CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas land to be seen to be seen full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVANT  APPROVED  MAY 2 6 196	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow ift, etc.)  Choke Size  Gravity of Condense 1955  Choke Stoll CON. COM. COM. STOLL CON. 19

District Office Supervisor

5-24-65

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

