

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1426 feet, and from feet to feet.
Cable tools were used from 1426 feet to 1475 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington. 630
T. Yates.	T. Simpson.	T. Pictured Cliffs. 1426
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	438	438	Dark gray, soft shale.				
438	643	205	Dark gray very sandy shale.				
643	854	211	Light gray, medium soft, slightly porous sand. Farmington ss.				
854	968	114	Dark gray-greenish soft shale.				
968	1207	239	Dark green, soft, very sandy shale.				
1207	1426	419	Light gray, soft sand. Pictured Cliffs ss.				
1426	1668	242	Light gray soft, slightly shaly sand.				
1668	1700	32	Dark green, soft clayed shale.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 5			
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Mirza & Kington Address Box 441 (Date) Dec 15, 1952
Name Wm R. Merit Position or Title Gen. Mgr.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

~~Minto-Burton~~

(Company or Operator)

~~Morgan Estate Pooled Unit~~

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 21, T. 29N, R. 11W, NMPM.~~Pulcher-Esta~~

Pool,

~~San Juan~~

County.

Well is 850 feet from North line and 1750 feet from East lineof Section 21. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 8-20-52, 19____. Drilling was Completed 9-7-52, 19____.Name of Drilling Contractor G. & B. Drilling Co.Address Paradise, N.M.Elevation above sea level at Top of Tubing Head 5465'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from 1626 to 1693 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 430 to 470 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>32#</u>	<u>New</u>	<u>100'</u>	<u>None</u>			<u>Surface</u>
<u>5"</u>	<u>14#</u>	<u>"</u>	<u>1432'</u>	<u>Texas</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-3/4"</u>	<u>8-5/8"</u>	<u>100'</u>	<u>75</u>	<u>Pump & Plug</u>	<u>32</u>	<u>20 ex.</u>
<u>8-5/8"</u>	<u>5"</u>	<u>1432'</u>	<u>75</u>	<u>" "</u>	<u>42</u>	<u>250 ex.</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was not shot. Intentions are to take it to the Mammoth when larger rig is available.

Result of Production Stimulation _____

Depth Cleaned Out _____