			/
NO. OF COPIES RECEIVED	7		/
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	T KENOESI	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TÉ	ANSPORT OIL AND NATURAL GA	ΔS
LAND OFFICE	AUTHORIZATION TO TR	AND ON TOTE AND NATORAL OF	
OIL	AUTHORIZATION TO TR 2-1-71; Cor Pen American Petro. to Changed its name Changed PROD. CO.	2- -	
TRANSPORTER GAS /	Pan American Petro. Co. Pan American its name has changed its CO.		
OPERATOR 2	Pan American its name that changed PROD. CO.		
PRORATION OFFICE	Pan change PROD.		
Operator	AMOUNT AMOUNT		
PAN AMERICAN PETRO	LEUM CORPORATION		
	Farmington, New Mexico	87401	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Pan American Peti	roleum Corporation
Recompletion	Oil Dry C	Gas K acquired Pan Ame	rican Gas Company's
Change in Ownership	Casinghead Gas Cond	ensate transmission syst	
Change in Contents			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL ANI	D LEASE		
Lease Name	Well No. Pool Name, Including		Lease No.
Gallegos Canyon Unit	106 Basin B	State, Federal	or Fee
Location			
Unit Letter 🛕 ; ; 7	90 Feet From The Morth L	ine and 990 Feet From T	he Last
om sene			_
Line of Section 24	Township 29-N Range	13-W , NMPM, Sen	Juan County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	AS	I delic form to an honoral
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which approv	ea copy of this form is to be sent)
i i			
Name of Authorized Transporter of C		Address (Give address to which approv	
Pan American Petrole			mington, New Mexico 874
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	T 4000
If well produces oil or liquids,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	in 1 1968
If well produces oil or liquids, give location of tanks.	A 24 291 134	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ñ 1 1968
give location of tanks.	A 24 29M 13W	Yes J	[N 1 1968
give location of tanks. If this production is commingled	with that from any other lease or poo	1, give commingling order number:	
give location of tanks. If this production is commingled v. COMPLETION DATA	with that from any other lease or pool	Yes J	
give location of tanks. If this production is commingled	with that from any other lease or poor	1, give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
give location of tanks. If this production is commingled v. COMPLETION DATA	with that from any other lease or pool	1, give commingling order number:	
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give location of tanks. If this production is commingled by COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or poor stion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure Oil-Bbls.	1, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alice ft, etc.) Choke Size Gas-MGF CIL CON COM. Gravity of Condendate
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

	Ŀ.	R.	TURNER
(Signature)			
Administrative Assistant			
(Title)			

April 25, 1968

(Date)

APR 29 1968 . 19-APPROVED_ Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.