

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Navajo Tribal "H" Well No. 2, in NE $\frac{1}{4}$, NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A Sec. 24, T. 29N, R. 11W, NMPM, Totah Gallup Pool
Unit Letter

San Juan

County San Juan Date Spudded March 26, 1961 Date Drilling Completed April 8, 1961

Please indicate location:

Elevation 5378 GL Total Depth 5214 PBTD 5175

Top Oil/ ~~Water~~ Pay 5127 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 5131-5138'.

Open Hole --- Depth 5211 Depth 5146
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 225 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 16/64"
Flowing Oil Well.

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 19,200 gallons oil and 20,000 pounds sands. (600 gallons HSA)

Casing --- Tubing --- Date first new April 14, 1961
Press. --- Press. --- oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks Completed as flowing oil well Totah Gallup Field April 14, 1961. Potential test April 14, 1961, flowed 225 barrels of oil per day on 16/64" choke. Tubing pressure flowing 230 psi, casing pressure flowing 20 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1961, 19---

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER

(Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

APR 20 1961

STATE OF NEW MEXICO		
COMMISSION		
OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SAN ANTONIO		
EL PASO		
U.S.A.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		