ANTA FE	REQUEST	T FOR ALLOWABLE AND	Supersedes Old C-104 and Effective 1-1-ES
.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL			100
GAS			
PRORATION OFFICE			
Slayton Oil	Corp.		and the second second
P. 0. Box 1	50 Farmington, New Me	exico 8 7 401 Ph 32	7-6066
Reason(s) for filing (Check proper	boxj	Other (Please explain)	
Fecompletion	Change in Transporter of: Oil Dry G	Gas	
Change in Ownership X	Casinghead Gas Cond	ensate	
If change of ownership give name	Suburban Propane Explorat	tion Co. Inc. 2120 Alam	no National Bldo.
•		San /	Antonio, Texas 78205
Lease Name NUL Cha Cha Unit 20	Weil No. Pool Name, Including	Formation Kind of L	70// 7 1 1 05 600
NW Cha Cha Unit	Cha Cha Gall	UD State, Fe	dera) or Fee Federa 1 4-20-603 2200
	720 Feel From The N Li	Ine and 350 Feet Fi	от Т. Е
Line of Section 20	Township 29 N Range	14 W , NMPM, Sa	n Juan Coun
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.		oproved copy of this form is to be sent)
Plateau, Inc.	C. LA	Box 108, Farmington,	New Mexico 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a)	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When
give location of tanks.	G 21 29N 14W	no	<u> </u>
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth
Perforations	· • • • • • • • • • • • • • • • • • • •		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
CET DATA AND DECUEST	FOR ALLOHARIE (Test must be a	of second value of load	oil and must be equal to or exceed top al
TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s tijt, etc.j
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	O(1) - Bbls.	Water - Bbis.	Gas-MCF
Retudi Fiba. Daimy 1984	on series		
CAE WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION NOV 2 1982	
		BY Original Signed by CHARLES GHOLSON	
		Deputy Oil & GAS INSPECTOR, DIST. #3	
,		11	
Q 0. 1.1.	ekersham		in compliance with RULE 1104. lowable for a newly drilled or deeper
(Sig	naiwe)	well, this form must be according tests taken on the well in ac	opanied by a tabulation of the deviat
Clerk		All sections of this form	must be filled out completely for all-
(Title)		able on new and recompleted	wells.

10/01/82

(Date)

Fill out only Sections I. II. III. and VI for changes of ownswell name or number, or transporter, or other such change of condition