

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2198
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
570' FNL and ⁶¹⁰760' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO 87401

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Navajo
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal #

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Totah Gallup

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 23, T29N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion or well completion or recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marked points pertinent to this work.)*

2/26/85 Move in Trend Inc. Rig up. Run in w/2-3/8" tubing to 5074'. Shut down overnight. (JCA)

2/27/85 Pumped 20 Bbls. of water down tubing to make sure tubing was clear. Mixed and pumped cement 15 sx. from (4191). Displace with 19 Bbls. pulled 7 joints. Mixed 15 sacks cement and pumped. Pumped 14 Bbls. water. Ran in 2 joints. Pumped another 3 Bbls. water to displace. (Both plugs were made into one) TOC 4595 (calculated). Pulled 11 joints. This would put us 100' above plug. Mixed 60 Bbls. of mud and pumped. Shut down. (CCM)

2/28/85 Ran wireline. Tagged plug @ 4620'. Ran tubing. Spotted plug 4620 - 4422', 15 sx. Pulled tubing. Shot casing @ 1903'. Spotted plug 1903 - 1803', 27 sx. plugging inside and outside casing. Trip out. Shot casing @ 930'. Trip in to 930'. Shut down overnight. (JCA)

3/1/85 Spot plug 930 - 830', 27 sx, inside and outside casing. Trip out with tubing. Shot casing @ 255'. Trip in with 2-3/8" to 255'. Spot plug 255 - 155', 27 sx, inside and outside casing. Pull tubing to 100'. Spot plug, 28 sx, 100' to surface. (10 sx inside 4-1/2" and 18 sx in annulus thru 3/4" tubing.) Trip out and cut off wellhead. Erect dry hole marker. Rig down, move off. (JCA)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 3/5/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED
DATE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side

NMOCC

MAR 03 1985
John J. Millenbach
MILLENBACH
AREA MANAGER