	STATE NEW MEXICO
COUNTY San Juan	sec. 19
FIELD OR AREA	LOCATION 330 1/N, 2310 1/E
LEASE Navajo Indian Re	servation Well No. 7
COMPANY Stanolind	SPD. 3-2-24 COMPLETED 3-27-24
ELEV. 4999 Gr. 5000	<u>DF</u> т.р. <u>657</u> † р.в.
Casing 84" @ 49 cmtd.	6-5/8" @ 645 t
SHOT OR ACID	
Perf.	
I.P. 450 bbls. oil 45	min.
PRODUCING FORM.	
PRODUCTIVE DEPTH OR INTERVAL	

REMARKS:

Producing 74 bbls. daily July 1933

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ر ل ا	MWAN		ctich 19	, Well	l No7	, ın !	1/4 1/4	·····
• • • • • • • • • • • • • • • • • • •		19	T. 29% R. 16	W, NMPN	i, Hogbaci	c-Dakota	******	F
			County. Date Spudde					
	se indicate lo		Elevation 4992		Total Depth(57	PBTD	·y
D	C B	A	Top Oil/Gar Pay	<u>17-657</u>	Name of Prod.	Form. D	kota	
	X	"	PRODUCING INTERVAL -					
E	F G	H	Perforations		Depth	4	Depth	
l	ĺ		Open Hole		Casing Shoe	645	Tubing 637	
L	K J	I	OIL WELL TEST -	-4				Cho
			Natural Prod. Test: Test taken 9/5 Test After Acid of Fr	57 against	the back	is water in	of 148 PSIG.	Siz
M	N O	P	load oil used):				Cha	
			GAS WELL TEST -		DD15 #6	icei iii	min. 51:	ze
iestis	19	<u></u>	Natural Prod. Test:		ME /5	•		
	sing and Cemer	nting Recor						
Size		Sax	Test After Acid or Fra					
1/4°	491	15	Choke SizeMe					
	+ +							==
6-5/8"	6451	36	Acid or Fracture Treat			s usea, sucr	as acid, water, of	ı, a
2-3/8"	6371		sand): Casing Tubin Press Press	ng Date	first new		(FII)	<u></u>
	+		Cil Transporter FC	·		Refining	CONTRACT	1-1
			Gas Transporter Hos	3.0				
marks:l	C-1041sb		Gas Transporter nor				1-	.958
		eingfi	******	oration	•••••	••••	JAN.2.9	
		eingfi	led due to oil pro	oration	•••••	••••	JAN.2.9	CO
I here	by certify tha	eing fi	led due to oil pro	true and comple			JAN 29-1	CO
I here	by certify tha	eing fi	led due to oil pro	true and comple	te to the best	of my know	JAN 29 1	CO
I here	by certify tha	eing fi	ormation given above is JAN 2 9 1958 , 19	true and comple	te to the best rdean Pei (Co	of my know	OIL CON. DIST.	CO
I here	by certify tha	eing fi	led due to oil pro	true and comple	te to the best rdean Pei (Co	of my know	OIL CON. DIST.	CO
I herei	by certify tha	t the info	ormation given above is JAN 2 9 1958 , 19	true and comple By:	te to the best ORIGINAL SIGNAL SIGNA	of my know iroleum (mpany or Op NED BY Signature	JAN 29-1 OIL CON: DIST. Pledge. Corporation oration	CC
I herei	by certify tha	t the info	ormation given above is JAN 2 9 1958 , 19 COMMISSION Try C. Arnold	true and comple By:	te to the best ORIGINAL SIGNAL SIGNA	of my know iroleum (mpany or Op NED BY Signature	OIL CON. DIST.	CO
I herei	by certify than IL CONSER	t the info	ormation given above is JAN 2 9 1958 , 19 COMMISSION Try C. Arnold	true and comple By: Title	te to the best ricen Per (Co) RIGINAL SIG L. 0. Spee eld Super Send Commu	of my know mpany or Op NED BY Signature	JAN 29-1 OIL CON: DIST. Pledge. Corporation oration	3.

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Stanolind Oil and Gas	Company Lease _USC	_Sec_19-29-16	
Address Box F, Hobbs, New Mexico	Box 591, Tule	a, Oklahoma	
(Local or Field Office)	(Principal	Place of Business)	
UnitB Wells No. 7 _ Sec. 19 T 29-E R 16	Field Hogback	County _San_J	nan
Kind of Lease	Location of Tanks SE	/4 NW/4 Sec. 19	
Transporter Stanolind O11 and Gas Company		er Box F, Hobbs, or Field Office)	N.M.
Box 591, Tulsa, Oklahoma Percent of oil t			rs author-
(Principal Place of Business)			
ized to transport oil from this unit are None REMARKS:			%
No record of C-110 previous	ly filed.		
The undersigned certifies that the rules an have been complied with except as noted above a the percentages of oil produced from the above de be valid until further notice to the transporter na vation Commission of New Mexico.	and that gathering age escribed property and emed herein or until o	ent is authorized to that this authorized cancelled by the Oi	transport ation will il Conser-
Executed this theday of	August		, 1950
		and Gas Company of dr Operator)	
	•	perintendent	
State of Key Keyico	- } 88.		
County of	.}		
Before me, the undersigned authority, on the known to me to be the person whose name is sub- duly sworn on oath states that he is authorized to stated herein and that said report is true and con-	nis day personally apposeribed to the above it to make this report an	instrument, wno bei	ing by me
Subscribed and sworn to before me, this th		August ,	
Notary Public in and forCoun	ity, New Mexico_		
Approved: $8 - 7 = 1950$			
Alppiotout	- My commissio 2-23-54	_	•
OIL CONSERVATION COMMISSION By		,	
Oil and Gas Inspector Dict #2	(See Instruc	tions on Reverse Side)	

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o	or Operator_ PAN	AMERICAN PETROLEUM	M CORPORATION	Lease U.S.G. SECTION 19
Well No.		Letter B S 19 T		
_		-		r Patented) Federal
County	San Juan	Kind of Lease	(State, Fed. 0	:: J C 19 T 29H R 16W
If well pro	oduces oil or co	ndensate, give locat	10n of tanks: Uf	nit J S 19 T 29H R 16W
Authorize	d Transporter o	of Oil or Condensate		stern Oil Refining Company
Address				dington, New Mexico
	(Give addres	s to which approved	copy of this fo	rm is to be sent)
Authorize	d Transporter o			
Address	—			
	(Give addres	s to which approved	copy of this fo	rm is to be sent)
If Gas is		give reasons and als		
Passons	or FilinguPleas	se check proper box	New Well	()
) C'head () Condensate ()
Change in	i Tansporter 42	(Oncore Onc).	.,,	
Change in	Ownership	()	Other	and the second
Remarks:			(G	ive explanation below)
				MAR 4 1957 UIL CON. COM. DIST. 8
	rsigned certifie nave been compl		Regulations of	the Oil Conservation Com-
Executed	this the lstd	ay of Karch	_19 <u>57</u>	ORIGINAL SIGNED BY
			TD	D. J. SCOTT
			Ву	
Approved		MAR 4 195719	Title	Pield Clark
		ON COMMISSION	PAN	AMERICAN PETROLEUM CORPORATI
	al Signed Emery		Address	FARMINGTON, NEW MEXICO
By Origin	al Digited Emery	~	_ Address	
Title Ull a	ina Gas inspector	uist. #d.		

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

well produces oil or condensate, give location of tanks: Unit 1 S 19 T 29NR 16N authorized Transporter of Oil or Condensate Ordental Refining Company ddress	ompany or Operator Pan American Petrole	Man Corporation Lease Decard 27
well produces oil or condensate, give location of tanks: Unit 1 S 19 T 291 R 161 Authorized Transporter of Oil or Condensate October Refining Convery Address ROX 370, Alassa, Colerade (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address Real of Sent	ell No. 7 Unit Letter S S 19	Ton Rick Pool Hogback-Dekota
well produces oil or condensate, give location of tanks: Unit	ounty Sen Juan Kind of Lea	se (State, Fed. or Patented) Federal
Authorized Transporter of Gas (Give address to which approved copy of this form is to be sent) (Gas is not being sold, give reasons and also explain its present disposition: (Acasons for Filing:(Please check proper box)		
(Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved to be sent) (Approved (Give address to be sent) (Approved (Give address to which approved to be sent) (Approved (Give address to be sent) (Give address to be sent) (Give address to be sent) (Give approved (Give appro	/	ate Oriental Refining Company
(Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) (Give address to which approved to be sent) (Approved	ddress Box 390, Alamesa, Colorade	
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (X) Change in Ownership () Other (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation commission have been complied with. Executed this the 19 MAR 20 1958 Approved MAR 20 1958 19 Title OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Address Description: New Well () () Chead () Condensate () () () Chead () Condensate () () () () () () () () () ()	(Give address to which approve	ed copy of this form is to be sent)
The undersigned certifies that the Rules and Regulations of the Oil Conservation commission have been complied with. Executed this the	uthorized Transporter of Gas	
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (X) Change in Ownership () Other (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation commission have been complied with. Executed this the 19 MAR 20 1958 Approved MAR 20 1958 19 Title OIL CONSERVATION COMMISSION Company Par American Petrolem Corpor By Original Signed Emery C. Arnold Address Dox 187, Farnington, New Max	ddress	
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation below) Remarks: The undersigned certifies that the Rules and Regulations of the Oil Conservation commission have been complied with. Executed this the 1918 By D. I. SCOTT Approved MAR 20 1958 19 Title Field Clerk OIL CONSERVATION COMMISSION Company For American Petrolem Corporation Original Signed Emery C. Arnold Original Signed Emery C. Arnold Address Bex 457, Farmington, New Max	(Give address to which approve	ed copy of this form is to be sent)
Change in Transporter of (Check One): Oil (2) Dry Gas () C'head () Condensate () Change in Ownership () Other () Remarks: (Give explanation below) MAR 20 1958 DIST. COM. The undersigned certifies that the Rules and Regulations of the Oil Conservation commission have been complied with. Executed this the 1914day of 19 50 By D. J. SCOTT Approved 19 Title Field Clark OIL CONSERVATION COMMISSION Company Pan Apprilate Petroleum Corpor By Original Signed Emery C. Arnold Address Dex 167, Farmington, New Max	Gas is not being sold, give reasons and	also explain its present disposition:
Remarks: (Give explanation below) MAR 20 1958 OIL CON. COM. The undersigned certifies that the Rules and Regulations of the Oil Conservation commission have been complied with. Executed this the 1914 as ORIGINAL SIGNED BY By D. J. SCOTT Approved 19 Title Field Clerk OIL CONSERVATION COMMISSION Company Pan American Petroleum Corpor By Original Signed Emery C. Arnold Address Dex 167, Farmington, New Max	hange in Transporter of (Check One): Oil	l(X) Dry Gas () C'head () Condensate () () Other ()
Executed this the	emarks:	(Give explanation below)
By D: J. SCOTT Approved 19 Title Field Clerk OIL CONSERVATION COMMISSION Company Pan American Petroleum Corpor By Original Signed Emery C. Arnold Address Box 487, Farmington, New Nex		nd Regulations of the Oil Conservation Com-
Approved 19 Title Field Clerk OIL CONSERVATION COMMISSION Company Pan American Petroleum Corpor By Original Signed Emery C. Arnold Address Bex 487, Farmington, New Mex	executed this theday of	ORIGINAL SIGNED BY
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Address Bex 487, Farmington, New Mex		By <u>D</u> . J. SCOTT
By Original Signed Emery C. Arnold Address Box 487, Farmington, New Mex	MAR 2 0 1958 19	Title Field Clerk
	OIL CONSERVATION COMMISSION	Company Pen American Petroleum Corpore
Title Supervisor Dist. # 3	Original Signed Emery C. Arnold	Address Bex 487, Farmington, New Mex
	itle Supervisor Dist # 3	

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

144	TOWN 1 12 HORSE	on year orariton Dease 9,5,9, 5066100 19
Well No. 7 Unit Letter	B S 19 7	T 29-N R 16-W Pool Hogback-Bakota
County San Juan	Kind of Leas	e (State, Fed. or Patented) Federal
	•	ation of tanks: Unit 3 S 19 T 29-HR 16-1
Authorized Transporter of Oil	or Condensat	e Platean, Inc.
		•
	hich approved	Bloomfield, New Marico I copy of this form is to be sent)
Authorized Transporter of Gas	1.	
4.4.4		
(Give address to wi	hich approved	Date Connected copy of this form is to be sent) so explain its present disposition:
and the state of t	Labono ana ar	so explain tes present arsposition.
	·	
•		
Reasons for Filing:(Please chec	k proper box) New Well ()
		Dry Gas () C'head () Condensate ()
Change in Ownership	<u> </u>) Other
Remarks:		(Give explanation below)
		asporter from Four Corners Pipeline Company
to Plateau, Inc. for a period o	f approximate	ely 90 days.
		/atijived/
		INDUST V PRO DES
The and england equalities that the	ha Dulas and	JUL 2 0 1960
The undersigned certifies that the inscion have been complied with the complex than the complex th		Regulations of the Oil Conservation Com-
		DISY, 3
executed this the 18th day of	July	19 60
		ORIGINAL SIGNED BY G. L. Hamilton
		ByG. L. Hamilton
pprovedJUL 2 0 1960	19	Title Area Clerk
OIL CONSERVATION CON		Company pan American February Corp.
y Original Signed Emery C. A	Arnold	Address P. O. Box A60
itle Supervisor Dist. # 3		
itle	-	Farmington, New Mexico

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petrolem	Lease U.S.G Section Ly
Well No. 7 Unit Letter B S 19 T	291 R 16W Pool Hogback-Dakota
County San Jusa Kind of Lease	(State, Fed. or Patented) Federal
If well produces oil or condensate, give locat	
Authorized Transporter of Oil or Condensate	Four Corners Pipeline Company
Address Bex 1200, Farmington, New Mexico	
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas	
Address (Give address to which approved	copy of this form is to be sent)
lf Gas is not being sold, give reasons and als	o explain its present disposition:
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (New Well () Ory Gas () C'head () Condensate ()
Change in Ownership () Remarks:	Other Cive explanation below)
••••	
This is to report change in transporter from Company effective Nevember 1, 1960.	REFERENCE THE POOR COMMENTS PERSONAL PROPERTY OF THE POOR POOR POOR POOR POOR PERSONAL PROPERTY OF THE POOR POOR POOR POOR POOR POOR POOR POO
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com- 1960 Oil Conservation Com- 1960
Executed this the 19th day of October	ONICINAL SIGNED DE
	By G. L. Hamilton
i de la companya de La companya de la co	
Approved 0CT 2 0 1960 19	Title Area Clerk
OIL CONSERVATION COMMISSION	Company Pan American Petroleum Corporation
By Original Signed Emery C. Arnold	Address Box 460
Title Supervisor Dist. # 3	Farmington, New Mexico
	Attn: L. O. Speer, Jr.

NUMBER OF C PLES RECEIVED SANTA FE FILE U.S.G.S.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

LAND ÓFFIGÉ ÖJL FRANSPOGFER GAS					AND AUTHORIZA NATURAL GAS	ATION
PRORATION OFFICE	31	FUE THE O	RIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFI	CE
Company or Operato	American	Petroleum Cer			USG Section 19	Well No.
Unit Letter	Section 19	Township T-29-1	Range	5-w	County San Juan	
Pool	hash Bubai				Kind of Lease (State, Fed	(,Fee) Federal
If well p	back-Dako roduces oil or co ve location of ta	ondensate	Unit Letter	Section 19	Township	Range B-16-W
Authorized transpor					,	py of this form is to be sent)
				Bon KA	7, Bloomfield, N	ev Meries
Ple	tem, Ins.					44 147207
		Is Gas A	ctually Connecte	4	_No	
Authorized transpor	ter of casing hea	nd gas or dry gas	Date Con- nected	Address (give ad	dress to which approved co	py of this form is to be sent)
If one in par hair -	cold mive reason	as and also explain its	present disposition:	<u> </u>		
1 gas 15 not being .	, g	•	-			
	Change in Oil	Transporter (check on Dry Con	e) Gas	Other (explain	JUL14 CON.	1961 COM.
Remarks						
Со: Ос :	mpany to P tober 1, 1	latem, Inc. : 961.	for the perio	M 7100 A.R	July 16, 1961 t	20 7100 A.R.
	Execu	ted this the	day of	ely	, 19	
	OIL CONSER	ATION COMMISSIO	N	Ву	ORIGINAL SIGNE	
Approved by				Title	- He Be TURNE	14
()rigina	1 Signed E	Emery C. Arne	old	i	istrative Clerk	
Title				Company Pan A	merican Petrolew	m Corporation
	r Dist. # 3			Address		
Date					20, Farmington,	New Mexico
JUL 1	1 1961			Atta	L. O. Speer. J	r _e .

NUMBER OF C	SRECEIVED		
r) i	TRIBUTION		_
SANTA PE		1	_
FILE			_
U. S. G . S.			_
LAND ÓFFIGE			
	OIL		
TRANSPORT GB	GAS		
PRORATION OFFI	E		_
OPERATOR			_

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator USG Section 19 Pan American Petroloum Corporation 7 Range Township Unit Letter San Juan 19 T-29-N Kind of Lease (State, Fed, Fee) Pool **Federal** Hogback-Dakota Unit Letter Section Township Range If well produces oil or condensate R-16-W give location of tanks 19 T-29-N Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil a or condensate Box 1200, Farmington, New Mexico Four Corners Pipeline Company Is Gas Actually Connected? Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas If gas is not being sold, give reasons and also explain its present disposition: Eff. 2-1-71, Pan American Petro. Corp. has changed its name to AMOSS FACE. GS. REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Casing head gas . Condensate . . OIL CON. COM DIST. 3 Remarks This is to report change in transporter from Plateau, Inc. to Four Corners Pipeline Company effective October 16, 1961. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the _____ day of ___ OIL CONSERVATION COMMISSION ORIGINAL SIGNED BY Approved by L. R. TURNER Title Original Signed Emery C. Arnold Administrative Clerk Title Pan American Petroleum Corporation Supervisor Dist. # 3 Address Box 480, Farmington, New Mexico SEP 1 9 1961

Form 9-331

(May 1963)	DEPAR	UNITED STATES RTMENT OF THE INTE	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form app Budget Br 5. LEASE DESIGNAT	roved. 1reau No. 42-R1424. ON AND SERIAL NO.
		GEOLOGICAL SURVEY		1-89-INI	
(Do not	SUNDRY NO use this form for pr Use "APP	OTICES AND REPORTS oposals to drill or to deepen or plu LICATION FOR PERMIT—" for such	ON WELLS s back to a different reservoir.	6. IF INDIAN, ALLOS	TEE OR TRIBE NAME
OIL WELL	GAS OTHE		yzopodaty	7. UNIT AGREEMENT	
2. NAME OF OP	ERATOR			8. FARM OR LEASE	NAME /
	OCO PRODUCTI	ON COMPANY		USG Section	19
3. Address of		ive, Farmington, New 1	Manufacture #7104	9. WELL NO.	
4. LOCATION OF	WELL (Report location	on clearly and in accordance with an	State requirements.	10. FIELD AND POOL	OR WITT DOAM
At surface	ce 17 below.)			Hogback Dak	
				11. SEC., T., R., M., C SURVEY OR AL	R BLK, AND
330	PNL & 2310'	FEL, Section 19, T-29	f, R-16V	NE/4 Section I-29-N. B-1	
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PAR	SH 13. STATE
		Elev 4992' GL		San Juan	New Mexi
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report, or O	ther Data	
	NOTICE OF IN	TENTION TO:	SUBSEQUE	ENT REPORT OF:	
TEST WATER	S SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	WELL
FRACTURE T	 	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR A REPAIR WEL		ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDON	1ENT*
(Other)		land land	(Other)(Note: Report results of Completion or Recomple	of multiple completion	n on Well
wellh with ! Release reverse sacks 657'. line.	g and 7 pace and and hooke 950 psi and p and packer as sed out surp! Class "A" co ken 2-3/8"	or with packer set as id up bloweut prevents rescure dropped to 23 id cleaned out hole 64 is sand. Set 4-1/2" ment with 42 Gel and tubing to 640', put w	T. Packer set at 636' O pei. Pumped in 1-1/ S-652'. Spotted frac casing at 644' on Jume cament circulated. Cla will on pump and return Production after repo	7" collar for Presented 4 BPM at 300 sand 652-644 18, 1974 with samed out we set with a fir 3 BOPD at	r new backside psi. and th 100 ll to
18. I hereby cert	ifythat the enterning	; is true and correct	JUL 1 0 197 U. S. GEOLOGICAL SE	74 JUL 1	
-	BL/Iam	1000	žana 1 ž 8		-
SIGNED	- Y V CON	TITLE	Area Adm. Supvr.	_ DATE	ly 8, 1974

_____ DATE __

TITLE _

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator AMOCO PRODUCTION COMI Address 501 Airport Drive Fa Reason(s) for filing (Check proper bo	AUTHORIZATION TO TR PANY Parmington, New Mexico 874		NATURAL GAS	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
II.	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name U.S.G. Section 19		ensate	Kind of Lease Ind State, Federal or Fee	ian Lease No. I-89-IND-58
	10	330 Feet From The North Lin	ne and 2310	Feet From The	East
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi Plateau, Inc. Name of Authorized Transporter of Co		P.O. Box 108	Farmington, N to which approved copy	of this form is to be sent)
	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ith that from any other lease or pool, on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	give commingling order New Well Workover Total Depth Top Oll/Gas Pay	Deepen Plug B	D.
	Perforations	TURING CASING AND		Depth (Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume	ne of load oil and must	be equal to or exceed top allow-
į	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke S	Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - Mo	OF .
1		<u> </u>		<u></u>	
r	Actual Brod Testa MCE/D	Length of Test	Phia Condensation on the	, T.	10-1
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-		of Condensate
			Count Lieseme (punt-	Choke 5	
VI.	CERTIFICATE OF COMPLIAN	CE		ONSERVATION O	
			APPROVED	1111 7 197	18
	Commission have been complied v	regulations of the Oil Conservation with and that the information given	AFFROVED	JUI 7 197 Signed by Filtrace	THATE
	above is true and complete to the	best of my knowledge and belief.	BY Origins!	Digition wy	9 Gy 1 113
			TITLE DEPUTY	OIL & GAS INSPECTO	n, Var. #1
	Original S	Signed By	This form is to	be filed in compliance	e with RULE 1104.

E. E. SVOBODA

(Signature) Area Administrative Supervisor (Title) 7/6/78 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	I-89-IND-58
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GLOLOWICK COMPANY	Navajo Tribe
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME. 8. FARM OR LEASE NAME
voir. Use Form 9–331–C for such proposals.)	U.S.G. Section 19
oil gas other	9. WELL NO.
Well — Well	7
NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company ADDRESS OF OPERATOR	Hogback Dakota
501 Airport Drive, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	NW/NE Section 19, T29N, R16W
AT SURFACE: 330' FNL x 2310' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	Sali Suan
AT TOTAL DEPTH: same	14. API NO.
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	4992' GL
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
CT WATER SHIT-OFF	
ACTURE TREAT	E IVED
	(NOTE: Report results of multiple completion or zone
PAIR WELL ILL OR ALTER CASING OCT	2 0 1983 change on Form 9-330.)
ANGE ZONES BUREAU OF L	AND MANAGEMENT I RESOURCE AREA
· · · · · · · · · · · · · · · · · · ·	
ther)	
	Law participant dates
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is	ent to this work.)*
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinated in and rigged up service unit 9-21-83. and packer. Landed tubing at 600'. Reverse the annulus so that any oil accumulated in the Fraced open hole interval (647'-657') with 8 containing 2% KCl with 1 gallon surfactant proposed for 20-40 sand. Landed tubing at 500'.	Tripped in with 2 3/8" tubing d circulation of oil out of the well bore could be salvaged. 3250 gallons of 20# gelled water
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinated in and rigged up service unit 9-21-83. and packer. Landed tubing at 600'. Reverse the annulus so that any oil accumulated in the Fraced open hole interval (647'-657') with 8	Tripped in with 2 3/8" tubing d circulation of oil out of the well bore could be salvaged. 3250 gallons of 20# gelled water
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*See Instructions on Reverse Side

FARMINGION RESOURCE AREA

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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BANTAFE			
FILE			
U.1.U.1.			
LAND OFFICE	<u>,</u>		Ш
TRAMSPORTER	OIL		
	DAL		
OPERATOR			
PROBATION OF	+C.E		

DIS.U.S. LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE	REQUE	AND	•	NATURA	IL GAS			
Amoco Production Compan	ıv							
Address	0.740.7					·	······································	
501 Airport Drive, Farm Reason(s) for filing (Check proper box	-40		Other	Please e	zplain)			
New Well .	Change in Transporter of:							
Recompletion Change in Ownership	Oil A	Dry Gas Condense	ate 🗍					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE.	luding Feri	mation	K	ind of Lease			Lease No
U.S.G. Section 19	7 Hogback I			s	tate, Federal	or Fee India	n I-89.	-IND-58
Unit Letter B : 330	Feet From The North	Line	and 2310		Feet From T	h. East		
Line of Section 19 Tox	wnship 29N · Ra	nge	16W ,	пмрм,	Sai	n Juan		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATUR	AL GAS						
Name of Authorized Transporter of Oil			Address (Give ad					e sent) -
Giant Refinery Name of Authorized Transporter of Car	singhead Gas 🗍 - or Dry Gas		P.O. Box			on, N.M.		e sentl
If well produces oil or liquids, give location of tanks.	J 19 29N	16W	ls gas actually c		<u> </u>	n	·	
If this production is commingled wi COMPLETION DATA		····	···					
Designate Type of Completic		Well 1	New Well Wor	kover i	Deepen	Plug Back 'S	ame Resiv, ' I	DIII. Rest
Date Spudded	Date Compl. Ready to Prod.		Total Depth	1	• •	P.B.T.D.		• •
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	,		Tubing Depth		
Perforations		L	<u> </u>		·····	Depth Casing	Shoe .	
	TURING CASIA	IC AND A	CEVENTING D	FCOPD				
HOLE SIZE	TUBING, CASIN			TH SET		SAC	KS CEMEN	T
								
						i		
TEST DATA AND REQUEST FOR STATE OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test mable for	· · · · · · · · · · · · · · · · · · ·	r recovery of tot h or be for full 2 Producing Metho	<u> </u>			WI	
Length of Test	Tubing Pressure		Casing Pressure		······································	Choke Size		
Actual Prod. During Test	Oil-Bhis.		Water-Bble.			Gos-MCF		*./
	1		······································			<u> </u>		
GAS WELL					<u> </u>			<u> </u>
Acital Prod. Toni-MCF/D	Length of Test	1	Bble. Condensat	•/MMCF		Gravity of Con	deneate	e 5 4 \$
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)		Casing Pressure	(Ebut-1	n)	Choke Size		• • • • • • • • • • • • • • • • • • • •
CERTIFICATE OF COMPLIANCE	CE			OIL COI	NSERVAT OCT 2	4 1983	JN ,	+ + +
hereby certify that the rules and regulations of the Oil Conservation justice have been complied with and that the information given		ven II	Original Signed by FRANK T. CHAVEZ					
)ivision have been complled with and that the information given bove-is true and complete to the best of my knowledge-and belief.		belief.	SUPERVISOR DISTRICT # 3					
Server Ofward Du		1	TITLE	. 1. 4	ne filed to	rompilance wi	h RULE 1	104,
Original Signed By	. •		If this i		s for aller	rable for a new	viy dillied	
(Sign	notwe)		well, this fo	ILI WARE	PA. accounts	mienee with M patheniijied-Ri alla.	ULE 111.	•••
District Administration	ve Supervisor		*en no elda	AUG Lec	ombieres			wa at aw
October 20, 1983			Fill ou wall name o	g planus Stanuarios	ections in	II, III, and VI	etichiens.	Hbmis-la

ormerly 9=331) D	UNITED STATES EPARTMENT OF THE INT BUREAU OF LAND MANAGEM		Budget Bureau Expires Augus 5. LEASE DESIGNATION I - 89 - IND-	No. 1004-0135 st 31, 1985 H AND BREIAL NO.
(Do not use this form	Y NOTICES AND REPORT for proposals to drill or to deepen or "APPLICATION FOR PERMIT—" for	IR EL LECTEVICEICA	6. IF INDIAN, ALLOTT	
OIL W CAR		JEC 1 6 1985	7. UNIT AGREEMENT >	
Amoco Produc	tion Co.	UREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	8. FARM OR LEAGE HAUSE WAS USG Section	
501 Airport	Drive, Farmington, N	N M 87401	7	
LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accordance with	any State requirements.*	10. FIELD AND POOL,	
	L X 2310' FEL		Hogback Da	BLK, AND
-			NUL /NE C-	_
PERMIT NO.	15. SLEVATIONS (Show wheth	ser DF, RT, GR, etc.)	NW/NE SEC	19, T29N, R
	4992	2' GL	San Juan	New Mexic
C	heck Appropriate Box To Indicat	te Nature of Notice, Report, or	Other Data	
NOTICE	OF INTENTION TO:	80 841	QUENT REPORT OF:	
TEST WATER BHCT-OFF	PCLE OR ALTER CANING	WATER SHUT-OFF	REPAIRING	WELL
PRACTURE TREAT	MULTIFUE COMPLETE	FRACTURE TREATMENT	ALTERING (CARING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONME	EMT*
(Other)			ts of multiple completion	on Well
DESCRIBITEOFUSED OR COMP. proposed work. If well	LETED OPERATIONS (Clearly state all pert is directionally drilled, give subsurface	Completion or Recom	pletion Report and Log fo	orm.)
proposed work. If well near to this work.)* Here's in 12 657' interval 0'-wellhead and	cereboremations (Clearly state all pertial directionally drilled, give subsurface of the control	Completion or Recompletion of	Total depth cing. Squeez cement. Cut	of the off
proposed work. If well near to this work.)* Here's in 12 657' interval 0'-wellhead and	rigged up service of Tripped out 16 jo 657' with 77 cu. ft weld on dryhole mandoned. Released the	Completion or Recomplement details, and give pertinent date becations and measured and true vertically and	Total depth oing. Squeez cement. Cut well is now	of the

SIGNED TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANT:

See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person WOCC and willfully to make to make the section to the section to

Form 3160-5

UNITED STATES

Budget Bureau No. 1004-0135

(November 1983) (Formerly 9-331)				Expires August 31, 1985 5. Leges Designation and Serial No. 1-89-IND-58		
		S AND REPORT of deepen or to FOR PERMIT—" for	BECETVED	Navaj		
1.	_		25.10	T. UNIT AGREEMENT HA	ME	
MELL X WELL	OT###		DEC 16 1985 /			
2. NAME OF OPERATOR				B. FARM OR LEAGE HAD		
	uction Co.		BUREAU OF LAND MANAGEMENT	USG Section	19	
3. ADDRESS OF OPERATOR		•	CARMINGTON RESOURCE AREA	9. WHILL NO.		
501 Airpor	t Drive, F	armington,	N M 87401	7		
4. LOCATION OF WELL (Re See also space 17 belo		and in accordance with	any State requirements.	10. FIELD AND POOL, O		
At surface	•			Hogback Dak	ota	
330' FNL X	2310' FEL			11. ESC., T., R., M., OR S SURVEY OR ARMA	LE, AND	
				- 	9, T29N, R16V	
14, PERMIT NO.	15.	BLEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISE		
		49	92' GL	San Juan	New Mexico	
6.	Check Approp	riate Box To Indicat	te Nature of Notice, Report, or (Other Data		
N	TICE OF INTENTION 1	ro:	PERROS.	DENT REPORT OF:		
IEST WATER BHUT-OF	PCLL O	OR ALTER CUSING	WATER BHUT-OFF	REPAIRING V	FALL	
FRACTURE TREAT	ענבזוו	TE COMPLETE	FRACTURE TREATMENT	ALTERING CA	LBING	
SHOOT OR ACIDIZE	ABANDO	>n•	SHOOTING OR ACIDIZING	A E A M DO M M B B	47*	
REPAIR WELL	CHANGI	E PLANS	(Other)			
(Other)				NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
proposed work, If a neat to this work,) *	en : Len Co.	intends to	denote details, and give pertinent dates, locations and measured and true vertice permunity at law abandon on Jim Lewatte on 9-1	n the subject	sand sones perti-	

OIL CON DIV.

1		Commence of the contract of th
SIGNED SIGNED	TITLE Adm. Supervisor	DATE 12-6-85
(This space for Federal or State office use)		
APPROVED BY	TITLE	John Skiller
*Set 18 U.S.C. Section 1001, makes it a crime for a	e Instructions on Reverse Side	Por .