NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate	Nature	01	Report	by	Cnecking	Below	
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Present Status of well: Continuing to blow and bail down under the supervision and advise of the Halliburton Oil well Comenting (Witnes Plan to re-frae in the very near future. Resin Matural Gas. Field (Company) Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge.				Indicate Natu	
Following is a report on the work done and the results obtained under the heading noted above at the Basin Hatural Res. Carperation P. B. Umbarger. Pool, Sen Juan The Dates of this work were as folows: May 6, 1985 Notice of intention to do the work (was) (1997) submitted on Form C-102 on March 95 and approval of the proposed plan (was) (1997) submitted on Form C-102 on March 95 Eand-Oil Prace by Halliburton Oil Well Cementing Company at 1853 for with 5,000 gal. of oil, 36 saaks of sand, 18 gal of Norfice. Recal down pressure—Marimum 1800 lbs., minimum 700 lbs., 18 BPM, Total pump time—7 minutes. Sand-Oil Prace unsuccessuff, ne gas in commercial quantities. Well seems to be emilatfied. Will continue bailing and cleaning for approximately one week. May 13, 1955, drilled 15 more footif to a T.D. of 1848 foot them shot with 30 quarts of S.N.S. by Rock Glycerin Company. Increase gas. Present Status of well: Centinuing to blow and bail down under the supervision and advise of the Halliburton Oil well Company. (Cittle) Original Signed Emery C. Arnold Name. M. Jumanum. Original Signed Emery C. Arnold Name. M. Jumanum.				- 1 1	
Following is a report on the work done and the results obtained under the heading noted above at the Basin Hatural Case Composed of the SW 14 SE 1/4 of Sec (Contactor) The Basin Hatural Case Contractor) The Basin Hatural Case Contractor	a X	(Other)			
Following is a report on the work done and the results obtained under the heading noted above at the Basin Fatural Gar Garperation P. B. Umbarger Well No. 1 in the SW 1/4 SE 1/4 of Sec T29-H., R. 11W, NMPM. Pool, Sam Juan The Dates of this work were as follows: May 6, 1955 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work (was) / 1/4/4 submitted on Form C-102 on March 95 Notice of intention to do the work work work done And RESULTS OBTAINED Sand-011 Frace by Halliburton Olbs., 18 BPM, Tetal pump time-7 minutes. Sand-011 Prace unsuccessful, no gas in commercial quantities. Well seems to be emulsified. Will continue bailing and cleaning for approximately one emulsified. Will continue bailing and cleaning for approximately one week. May 13, 1955, drilled 15 mere feety to a T.D. of 1848 feet them sheet with 30 quarte of 8.N.G. by Rock Glycerin Company. Increase gas. Present Status of well: Continuing to blew and bail down under the supervision and advise of the Halliburton Oll well Comenting (Company) I hereby certify that the information given above is true and to the best of my knowledge			Jane 27, 1955		
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TRO-H., R. 11W, NMPM	•••••	A. C. Hare #1	· D ik	alGegGerperation	Besin Hetur
Sand-Oil Prace by Halliburton Oil Well Cementing Company at 1555 for with 5,000 gal. of cil, 38 sacks of sand, 15 gal of Norflo. Break down pressure- Maximum 1800 lbs., minimum 700 lbs., 18 BPM, Tetal pump time- 7 minutes. Sand-Oil Prac unsuccessufl, ne gas in commercial quantities. Well seems to be omulaified. Will continue bailing and cleaning for approximately one week. May 13, 1955, drilled 15 mere footf to a T.D. of 1548 foot them shot with 30 quarte of S.N.G. by Rock Glycerin Company. Increase gas. Present Status of well: Continuing to blow and bail down under the supervision and advise of the Halliburton Oil Well Comenting (Company) Witne Plan to re-frac in the very near future. Basin Natural Gas. Field (Company) Approved: OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Name. M. J. Manne. M. J. M.	15 ,	in the	, Well No	(Contractor)	P. B. Umber
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