## 5-OCC 1-Pioneer

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DISTRIBUTION			
SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	

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<u> </u>	DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  DECLIEST FOR ALLOWARIES Supersedes Old C-104 and C-1			
<b>-</b>	FILE	REQUEST F	FOR ALLOWABLE AND	Effective 1-1-65	
-	u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	ASTRICKTEATION TO THAT	110, 511, 512, 110, 11, 11, 10, 11, 12		
	TRANSPORTER OIL /				
	OPERATOR /				
1. ∟	PRORATION OFFICE				
	Pioneer Production Col	rporation			
7	Address Box 234, Farmington, I	New Mexico 87401			
F	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New We!l	Change in Transporter of:			
F	Recompletion	Oil Dry Gas		1 1070	
(	Change in Ownership	Casinghead Gas Condens	sate X Effective July	1, 1972	
	change of ownership give name				
	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including Fo	1		
	Farmington "A" Com	1 Basin Dakota	State, Federal	or Fee Fee	
	Location Unit Letter  K 1	600 Feet From The South Line	e and Feet From T	The West	
	14	20N 15		San Juan County	
L	Line of Section 5.1			Odii Oddii	
III. <u>I</u>	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which approx	ved copy of this form is to be sent)	
i	Thrift-Way 011 Company	y	2011 East Main, Far	mington, N.M. 87401	
	Name of Authorized Transporter of Ca	singhead Gas 🔲 💮 or Dry Gas 💢	Address (Give address to which approx	ped copy of this form is to be sent)	
	El Paso Natural Gas C		Box 990, Farmington		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
L.	give location of tanks.		. <u></u>		
	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give comminging order number:		
<b>1</b>		Oil Well Gas Weli	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completion			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(D1 , MMB, M1 , GK, CLL)				
ŀ	Perforations			Depth Casing Shoe	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	HOLE SIZE	CASING & FUBING SIZE	521111021		
}					
T					
<b>V</b> .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Ī	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cyloke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MUN 2 7 1972	
	Actual Float Burning 100.				
I.				OIL CON. COM.	
_	GAS WELL		Thursday Ange	DIST 3 Gravity of Condensat	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	or over	
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Warman (Lucas) and L. I.				
VI.	CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	above is true and complete to the	me best of my knowledge and belief.	BYCrigicust_bagasa	-	
			TITLE PATHOLEUM H	NGINEER DIST. NO 3	
	Original signed by T. A. Dugan  (Signature)  Agent  (Title)  6-26-72		This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
•					
			Att sections of this form m	ust be filled out completely for allow	
			able on new and recompleted wells.  Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	( 4	/	9		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.