

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0.3.3  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
Indian Allotted  
#14-20-603-5036  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo  
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

# ~~20~~ Shiprock #1 #4  
10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup  
11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 17, T29N, R18W  
12. COUNTY OR PARISH 13. STATE

San Juan NM

1. Depleted Reference 14-20-603-5036  
OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR 3162.3-4 (016)

3. ADDRESS OF OPERATOR Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface P. O. Box 2521 Houston, TX 77252-2521

RECEIVED

APR 10 1987

1652' FSL & 332' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5192.05' GR

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data

Spud 3/18/69 TD 121' Hole Size 7" Casing 5 1/2" @ 94' cmt'd w/ 6.0sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 102'-108'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 8.4 cu ft, set plug 108' to surface w/ 8.50 cu ft.

Top cement at 40'.

2nd stage cement: set plug 40' to surface w/ 5.6 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 13, 1987

Land Restoration: MARCH 20, 1987

Marker set: MARCH 30, 1987

Land seeded:

Approved as to plugging  
Liability under Bond is valid  
surface restoration is complete

RECEIVED

APR 20 1987

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED H. N. Hinds

TITLE Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 15 1987

for AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC