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NEW MEXICO OIL CONSERVATION COMMISSION PEOLIFST FOR ALL DWARLE

Form C-104

	FILE	K L QUEST	FOR ALL OWABLE	Supersedes Old C-104 and C-110
			AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS O
	LAND OFFICE			12 /
	TRANSPORTER OIL			(2. / L·
	GAS			10
	OPERATOR 3			
1.	PRORATION OFFICE			
	Operator OLLED DOOL OZI A CO			
	SHIPROCK OIL & G/	AS CORPORATION		
	Address			
	P.O. BOX 1367, FA	ARMINGTON, NEW MEXICO	87401	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil 🔀 Dry Ga	s	
	Change in Ownership	Casinghead Gas Conder	sate	
	If change of ownership give name and address of previous owner	SHIPROCK CORPORATION	, FARMINGTON, NEW MEXICO	87401
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	EASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	\$HIPROCK "K" (Navajo)	7 SHIPROCK GALL	_UP State, Federal	or Fee NAVAJO 5036
	Location	<u> </u>		
	V 1 01E	South	e and 2,475 Feet From T	. Wast
	Unit Letter K : 1.815	Feet From The SOULH Lin	e and <u>2,4/3</u> Feet From T	he West
	Line of Section 17 Tow	nship 29N Range 18	SW , NMPM, SAN	JUAN
	Line of Section Tow	nange	, NMPM,	County
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL CA	c	
*11.	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
	THRIFTWAY COMPANY		FARMINGTON, NEW MEXICO	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	
				,,
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	0
	If well produces oil or liquids, give location of tanks.	K 17 29N 18W	No	
			<u> </u>	
137	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n = (X)	1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
		•		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oll/Gas Pay	AUG 9 1 1977 Deph Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	AUG 9 7 1077
			Top O!1/Gas Pay	AUG 9 1 1977 Deph Casing Shoe
		TUBING, CASING, AND		Deph Casing Shoe 1 1977 OIL CON. COM.
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 1 1977 OIL CON. COM. DIST. 3
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 1 1977 OIL CON. COM. DIST. 3
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 1 1977 OIL CON. COM. DIST. 3
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 1 1977 OIL CON. COM. DIST. 3
V.	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe 1 1977 OIL CON. COM. DIST. 3
V.	HOLE SIZE 7 7/8" TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 5/2" DR ALLOWABLE (Test must be a able for this de	DEPTH SET 96' Ster recovery of total volume of load oil a pth or be for full 24 hours)	Deph Casing Shoe 1 1977 OIL CON. COM. DIST. 3 SACKS CEMENT
v .	HOLE SIZE 7 7/2 '' TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 5/2/' DR ALLOWABLE (Test must be a	DEPTH SET 96' Ster recovery of total volume of load oil of	Deph Casing Shoe 1 1977 OIL CON. COM. DIST. 3 SACKS CEMENT
v .	Perforations HOLE SIZE 7 7/9' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8/27/77	TUBING, CASING, AND CASING & TUBING SIZE 5/2" DR ALLOWABLE (Test must be a able for this de	SCEMENTING RECORD DEPTH SET 96 Ster recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas life SUMBUMG	Deph Casing Shoe 11977 OIL CON. COM. DIST. 3 SACKS CEMENT and must be equal to or exceed top allow-
V .	HOLE SIZE 7 7/8" TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 5/2" DR ALLOWABLE (Test must be a able for this de	DEPTH SET 96' Ster recovery of total volume of load oil a pth or be for full 24 hours)	Deph Casing Shoe 1 1977 OIL CON. COM. DIST. 3 SACKS CEMENT
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V.	Perforations HOLE SIZE 7 7/8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8/27/77	TUBING, CASING, AND CASING & TUBING SIZE 5/2/' OR ALLOWABLE (Test must be a able for this de Date of Test 8/21/11 Tubing Pressure Otil-Bbls.	SCEMENTING RECORD DEPTH SET 96 Ster recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas life SUMBUMG	Deph Casing Shoe 11977 OIL CON. COM. DIST. 3 SACKS CEMENT and must be equal to or exceed top allow- tipe of the state of
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V.	HOLE SIZE 7 7/9' TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 8/27/77 Length of Test 24 Ma.	TUBING, CASING, AND CASING & TUBING SIZE 5/2/' OR ALLOWABLE (Test must be a able for this de Date of Test 8/21/11 Tubing Pressure Otil-Bbls.	Scementing Record DEPTH SET 96 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life Sumfung Casing Pressure	Deph Casing Shoe 1977 OIL CON. COM. DIST. 3 SACKS CEMENT and must be equal to or exceed top allow- tipe of the state of t
V.	HOLE SIZE 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8/27/7 Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 5/2" DR ALLOWABLE (Test must be a able for this de Date of Test 8/27/77 Tubing Pressure Onl-Bbls.	DEPTH SET 96 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Deph Casing Shoe 1977 OIL CON. COM. DIST. 3 SACKS CEMENT and must be equal to or exceed top allow- c, etc.) Choke Size Gas-MCF TSTM
v .	HOLE SIZE 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8/27/7 Length of Test 24 Arg. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 5/2/' OR ALLOWABLE (Test must be a able for this de Date of Test 8/21/11 Tubing Pressure Otil-Bbls.	Scementing Record DEPTH SET 96 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life Sumfung Casing Pressure	Deph Casing Shoe 11977 OIL CON. COM. DIST. 3 SACKS CEMENT and must be equal to or exceed top allow- tipe of the state of
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VI.	HOLE SIZE 7 7/9/ TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 21/7/ Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 5/2/' BR ALLOWABLE (Test must be a able for this de Date of Test	CEMENTING RECORD DEPTH SET Ger recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life of the full 24 hours) Casing Pressure Water-Bbls. Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by A. TITLE SUPERVISOR DIST. This form is to be filed in a companient of the form must be accompanient taken on the well in accordance of this form must be no new and recompleted we fill out only Sections I, II well name or number, or transport	Deph Casing Shoe 1977 OIL CON. COM. DIST. 3 SACKS CEMENT Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size TION COMMISSION 1977 R. Kendrick able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. as the filled out completely for allowing. III and UI for changes of owner.