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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Redfern and Hard, Inc.				Address Box 1747, Midland, Texas			
Lease Farmington	Well No. B #1	Unit Letter H	Section 15	Township T29N	Range R13W		
Date Work Performed July 1962	Pool Basin - Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Report of Water Shut Off**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spud 12 1/4" hole 7-15-62. Drilled 12 1/4" hole to 320' ran 9 jts 9 5/8" O.D., 32.30#, H-40 Csg., T.E. 294.02' set at 302' R.K.B. cemented w/175 sx plus 2% HA-5, P.O.B. 9:15 A.M. 7-16-62 good cement to surface. Drilled 8 3/4" hole to 1891' reduced to 7 7/8" hole to 5970' ran 184 jts 4 1/2" O.D., 10.5#, J-55, 8rd, ST&C, CP&I Csg T.E. 5975.43' set at 5968' R.K.B. cemented first stage w/150 sx 8% gel and 75 sx Incor neat P.O.B. 11:00 A.M. 7-26-62, Max cementing pressure 1200 psi, cemented second stage through Halliburton D.V. tool at 1318' w/100 sx 12% gel P.O.B. 11:25 A.M. 7-26-62. Good mud returns while cementing.

Witnessed by T. A. Dugan	Position Engineer	Company Redfern and Hard, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 5300	T D 5970	P B T D 5937	Producing Interval 8-8-62
Tubing Diameter 2 3/8	Tubing Depth 5861	Oil String Diameter	Oil String Depth

Perforated Interval(s)	Open Hole Interval	Producing Formation(s) Dakota
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RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed by W. B. Smith		Name Original signed by T. A. Dugan	
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3		Position Consulting Engineer	
Date SEP 18 1962		Company Redfern and Hard, Inc.	

