

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>WATER INJECTION</u>										5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5036	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-Enter</u>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR SHIPROCK OIL & GAS CORPORATION										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1367, Farmington, New Mexico 87401										8. FARM OR LEASE NAME SHIPROCK K	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2475 from West Line & 2475 from South Line At top prod. interval reported below At total depth 84"										9. WELL NO. 5	
14. PERMIT NO.										DATE ISSUED 7/28/77	
15. DATE SPUDDED 7/29/77		16. DATE T.D. REACHED 7/29/77		17. DATE COMPL. (Ready to prod.) 7/29/77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5149		19. ELEV. CASINGHEAD 5152		10. FIELD AND POOL, OR WILDCAT SHIPROCK GALLUP	
20. TOTAL DEPTH, MD & TVD 84'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS Pulling Unit		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 17, 29 N, 18W	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No										27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
5 1/2"		14#		67"		7 7/8"		None			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		84"		No							
31. PERFORATION RECORD (Interval, size and number) Ran Pipe back into the well & put well on 72 Hour test. Well produced only water therefore am converting to injection well											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
None						AUG 17 1977					
33.* PRODUCTION											
DATE FIRST PRODUCTION 7/29/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Water Injection			
DATE OF TEST 7/29/77		HOURS TESTED 72		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 24 BBLs		WATER—BBL. 36 BBLs	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Pat Johnson</u>				TITLE <u>Asst. Dist. 3</u>				DATE <u>8-15-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)