

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico - November 29, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico-Ped "N", Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

"F" Sec. 15, T. 29-N, R. 11-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded Oct. 19, 1961 Date Drilling Completed Oct. 29, 1961
Elevation 5650' DT Total Depth 6547' PBTD 6543'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FNL & 1650' FNL

Tubing, Casing and Cementing Record
Size Feet Sax

Size	Feet	Sax
8-5/8"	306'	300
4-1/2"	6544'	420
2"	6488'	-

Top Oil/Gas Pay 6320' Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6320-6344'
6398-6433'

Perforations 6475-6520' (intervals)
Depth 6544' Casing Shoe 6544' Tubing 6488'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6139 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 88,300 gals. water and 68,500# 20/40 sand.

Casing 545# Tubing 492# Date first new oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Co.

Remarks: After 3 hour flow period gas measured 6139 MCF per day flowing through 2" tubing 3/4" positive choke for a Calculated ACF Potential of 6498' MCF per day. G.P. 545# T. P. 492#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 26 1961, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title

Skelly Oil Company

(ORIGINAL) (Company or Operator)

(SIGNED) H. E. App

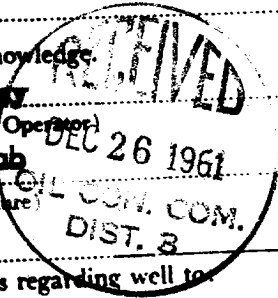
By: (Signature)

Title: Dist. Supt.

Send Communications regarding well to

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ADJUTANT DISTRICT OFFICE	
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