Denth Cleaned Out.....

6-00C 1-Pubco 1-Hondo 1-D 1-F

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

		t Producti	on Company	Kirtland State					
11 No				/4, of Sec	16 T	,,	R 14W	, NMPM	
	Cha Cha	-Gallup		Pool,		San Juan	······································	County	
11 is2	310	feet from	North	line and	510	feet from	West	line	
Section	16	If S	tate Land the Oil	and Gas Lease No.	is E-7844		***********************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
lling Com	menced	6/	'25	, 19 6.1 Drilling	y was Completed.	***************************************	7/6	, 19 61	
				Company					
dress		P. C	. Box 2060,	Farmington,	New Mexico) 			
vation abo	ove sea level a	at Top of Tubin	g Head	*****************	The inf	ormation given i	s to be kept con	nfidential unti	
••••••			, 19						
			•	OIL SANDS OR Z	ONES				
. 1. from		46 67 to	4675		, from		.to	····	
•				No. 5,					
-									
				ortant water		/	OFILE		
slude data	on rate of w	rater inflow and		ch water rose in hole		of	THVFN	\	
						feet.	ULITLD		
•				**************************************		# A! 1	G8 1961		
						feet. OIL	CON. COM	i. <i>]</i>	
-						•	DIST. 3	/ 	
, i, iioiii									
===================================				CASING RECO	CUT AND				
	WEIGI PER FO		D AMOUN		PULLED FROM	PERFORATIO		RPOSE	
SIZE								n Faca	
5/8"	24#	New	183			4667-75	Sui		
3 5/8"		New	183 4763			4667-75		oduction	
3 5/8"	24#	New				4667-75			
5/8**	24#	New	4763		ING RECORD	4667-75			
3 5/8** 4½** size of	24 4 10.50	Now New New Where	MUDDIN NO. SACKS	NG AND CEMENT		MUD	Pro	oduction	
SIZE OF HOLE	24# 10,50	New New New WHERE SET	MUDDIN NO. SACES OF CEMENT	NG AND CEMENT METHOD USED Pump			Pro	oduction	
SIZE OF HOLE	244 10.50 size of casing 8 5/8*	WHERE SET	MUDDIN NO. SACKS OF CEMENT 90 neat	NG AND CEMENT	8.	MUD	Pro	oduction	
SIZE OF HOLE	24# 10,50	New New New WHERE SET	MUDDIN NO. SACKS OF CEMENT 90 neat	NG AND CEMENT METHOD USED PUMP 38 HA-5 Plug	8.	MUD	Pro	oduction	
SIZE OF HOLE	244 10.50 size of casing 8 5/8*	WHERE SET	MUDDIN NO. SACES OF CEMENT 90 neat 175 50/50	NG AND CEMENT METHOD ISED PUMP 3% HA-5 Plug pozmix, Pump	& Plug	MUD	Pro	oduction	
SIZE OF HOLE	244 10.50 size of casing 8 5/8*	WHERE SET 196 KB 4745 KB	MUDDIN NO. SACKS OF CEMENT 90 neat 175 50/50 RECORD O	METHOD USED PUMP PUMP POZMIX, Pump POZMIX, Pump	& Flug	MUD BRAVITY	AMOUN MUD	oduction	
8 5/8**	24# 10.50 size of casing 8 5/8* 42**	WHERE SET 196 KB 4745 KB	MUDDIN NO. SACES OF CEMENT 90 neat 175 50/50 RECORD O	METHOD LISED PURP PURP PURP PURP PURP PURP PURP PUR	8. Flug AND STIMULATES. used, interval	MUD PRAVITY	AMOUN	T OF USED	
SIZE OF HOLE 11" 7 7/8"	244 10.50 size of casing 8 5/8" 41"	WHERE SET 196 KB 4745 KB	MUDDIN NO. SACES OF CEMENT 90 neat 175 50/50 RECORD Of the Process used,	METHOD PUMP PUMP POZMIX, PUMP POZMIX, PUMP No. of Qu. or Gal Perf. 4667-	8. Flug AND STIMULATE Is. used, interval 75. W/6 (\frac{1}{2}^n)	MUD RAVITY FION treated or shot. JPF. Tre	AMOUN MUD 1	T OF USED	
SIZE OF HOLE 11" 7 7/8"	SIZE OF CASING 8 5/8" 42" 250 gale	WHERE SET 196 KB 4745 KB (Record to 72% apear	MUDDIN NO. SACES OF CEMENT 90 neat 175 50/50 RECORD Of the Process used, the ad acid.	METHOD PUMP PUMP PUMP POZMIX, PUMP No. of Qu. or Gal Perf. 4667-	8. Flug AND STIMULATE Is. used, interval 75 w/6 (½*) # 20-40 sd	MUD RAVITY FION treated or shot. JPF. Tre 43,260 gal	AMOUN MUD 1	gals. 72	
SIZE OF HOLE 11" 7 7/8"	SIZE OF CASING 8 5/8" 42" 250 gale	WHERE SET 196 KB 4745 KB (Record to 72% apear	MUDDIN NO. SACES OF CEMENT 90 neat 175 50/50 RECORD Of the Process used, the ad acid.	METHOD PUMP PUMP POZMIX, PUMP POZMIX, PUMP No. of Qu. or Gal Perf. 4667-	8. Flug AND STIMULATE Is. used, interval 75 w/6 (½*) # 20-40 sd	MUD RAVITY FION treated or shot. JPF. Tre 43,260 gal	AMOUN MUD 1	gals. 72	
SIZE OF HOLE 11" 7 7/8"	24# 10.50 SIZE OF CASING 8 5/8* 4½** 250 gale and of fr	WHERE SET 196 KB 4745 KB (Record to 72% spead rac. BDP 2)	MUDDIN NO. SACES OF CEMENT 90 neat 175 50/50 RECORD Of the Process used, rhead acid. 100-1100#.	METHOD PUMP PUMP PUMP POZMIX, PUMP No. of Qu. or Gal Perf. 4667-	8. Flug AND STIMULATE (s. used, interval) 75 w/6 (½n) # 20-40 sd	MUD PRAVITY FION treated or shot. JPF. Tre 43,260 gal thru csg.	AMOUN MUD 1	gals. 72	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rota	ary to	ols we	re used from	-0-	.feet to	4746	feet, a	nd from		feet to	feet.
										feet to	
						PRANI	CTION				
			•	Jam of 1	7						
Put	to Pr	oducin	g	New oil		/11 , 19 D 1					
OIL	WE	LL:	The production	n during the first	24 hou	ars was 52	8	baı	rels of liq	uid of which	% was
			was oil:	9/0	Was el	muleion ·		% water	·· and	% w	as sadiment ADI
							•	/b water	, and		as sediment. A.F.I.
		•	Gravity	•••••••••••••••••••••••••••••••••••••••		***************************************					
GAS	WE:	LL:	The production	n during the first	24 hou	ırs was	·····	M.C.F. pl	us		barrels of
		:	liquid Hydroca	rbon. Shut in Pre	ssurc	lbs					
T	and ha	f Time	. Chut in	***************************************							
	_								•		
	PLE	ASE I	NDICATE BI				FORMAN	CE WITI	H GEOGF	RAPHICAL SECTIO	•
_				Southeastern 1						Northwestern N	
	•			••••••				•	• .	Ojo Alamo	
					,	Silurian Montoya				Kirtland-Fruitland	
						Simpson				Farmington Pictured Cliffs	# AA
				••••••		McKee				Menefee	2015
						Ellenburger				Point Lookout	3076
T.	Grayl	burg		•	Т.	Gr. Wash				Mancos	22 <u>0</u> 0
T.	San A	Andres	• • • • • • • • • • • • • • • • • • • •		T.	Granite			Т.	Dakota	•••••••••••
T.	Glori	eta	•••••		T.	***************************************			т.	Morrison	•••••••••••••••••••••••••••••••••••••••
T.	Drink	card	•••••		T.	•	••••••	•••••••		Penn	
T.	Tubb	S	••••••		T.		•••••		т.	Gallup	4304
				••••••••••						•	
				•••••••	T.	••••••					
Т.	MIISS.			••••••	T.	FORMATIC			1.	***************************************	•••••••••••••••••••••••••••••••••••••••
				···		TORMATIC	TI REGE	 	1		
Fr	om	То	Thickness in Feet	Fo	ormatic	on	From	То	Thickness in Feet	Form	ation
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or	affirm that th	e information given	herewith is	a complete a	nd correct rec	ord of the	well and all work of	done on it	so fa	r
as can be determined fr	om available i	records.					8,	/7/61		
Company or Operator	Southwes'	t Production	Company	Addraga	207 Petr	. Club	Plaza-Farmi	ngton,	N.	M

Company or Operator.

Original signed by
Carl W. Smith