NO. OF COPIES RECEIVED		5.1	
DISTRIBUTIO	NC		
SANTA FE			
FILE			
U.S.G.S.			İ
LAND OFFICE		!	i 
TRANSPORTER	OIL GAS	7	
OPERATOR		1	
PRORATION OF	FICE		
Operator Socony	Mobil	0 i	1 0
10737 S Reason(s) for filing	South (Check	Shc prope	ema r box
			.,

May 20, 1965\_\_\_\_\_

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FiLE . U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	L GAS	
LAND OFFICE	AGTHORIZATION TO THE			
TRANSPORTER GAS	-	•		
OPERATOR				
I. PRORATION OFFICE				
Socony Mobil Oil	Company, Inc.			
Address		C-1:Fourio		
Reason(s) for filing (Check proper b	maker Ave., Santa Fe Spri	1011101 (-1-1-1	Change of Operator	
New Well	Change in Transporter of:	effective 6/1/	65. Previous Operator was: r, Box 728, Farmington,	
Recompletion	Oil Dry	Gas J. Glenn Turne New Mexico	r, box 720, Farmington,	
Obunge in Ownership			•	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool i	Name, Including Formation	Kind of Lease State, Federal or Fee Federal	
Wood Location		sin Dakota		
Unit Letter H ;	1650 Feet From The North	ine and 1190 Feet F	rom The <u>East</u>	
	Township 2CN Range	10W , NMPM, Sa	n Juan County	
Line of Section 7	Township 29N Range	LOW		
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL OF Condensate	GAS Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of			Farmington, New Mexico pproved copy of this form is to be sent)	
Trans Western Ta	Casinghead Gas or Dry Gas X			
<u>El Paso Natural</u>	Gas Co. Unit Sec. Twp. Rge.	Box 990, Farmingtor  Is gas actually connected?	New Mexico	
If well produces oil or liquids, give location of tanks.	H 17 29N 10	W Yes	3-17-61	
If this production is commingled	with that from any other lease or po	ol, give commingling order numbers		
IV. COMPLETION DATA	Oil Well Gas Wel		Deff Porty	
Des gnate Type of Compl		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Dop		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Perioditions				
	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TODING SIZE			
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must	be after recovery of total volume of loc is depth or be for full 24 hours)	ad oil and must be equal to or exceed top allou	
OIL WELL    Date First New Oil Run To Tanks	and jet the	Producing Method (Flow, pump,	gas lift, etc.)	
Parte Last Hear Children		Q. C. Paragraph	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	COLINA	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MELLIVED	
			MAN 0 = 1005	
CAC FIRT I	•	, •	MAY 2 5 1965	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GI VOIL CON! COM.	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Ze	
Testing Method (pitot, but in pro-				
AN CERTIFICATE OF COMPLIANCE		§	SERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2.5	APPROVED MAY 2.5. 1965 Original Signed By	
			BY A R KENDRICA	
above is true and complete t	the nest of my knowledge and be-	PETROLEUM	ENGINEER DIST. NO. 3	
		11	ed in compliance with RULE 1104.	
<u> И. И. Саггіск, Jг.</u>	ind. H. = =		- allowable for a newly drilled or deepens	
<u>уу.уу.</u> н. H. Carrick. Jr.	(Signature)	well, this form must be ac	accordance with RULE 111.	
District Producing	Superintendent	All sections of this f	form must be filled out completely for alloweted wells.	
	A Committee of the Comm	11	مصبيب على سيناد ما يا سينا	

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.