

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR ~~DATA~~ (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 1502 form at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 24, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Pan American Petroleum Corporation Cooper Gas Unit No. 1, in NW 1/4 NE 1/4,
(Company or Operator)

B Unit Letter, Sec. 15, T-29-N, R-11-W, NSMPM, Basin Dakota Pool

San Juan

County Date Bounded 4-18-62 Date Drilling Completed 4-29-62
Elevation 5578 (RDB) Total Depth 6490 PBTD 6435

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~xxx~~ Gas Day 6334 Name of Prod. Form. Dakota

PRODUCING INTERVAL

Perforations 6340 - 6346' 6 shots per foot
Open Hole None Depth 6487 Casing Shoe 6353 Depth Tubing 6353

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4261 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot

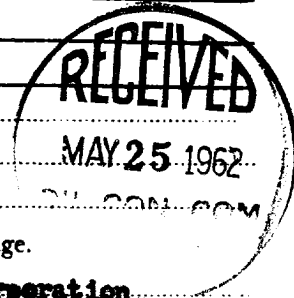
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds sand

Casing Press. 925 Tubing Press. 325 Date first new oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter

Remarks: Completed as shut in Basin Dakota Field Well May 23, 1962



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 25 1962 19. Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Send Communications regarding well to:

Title: Supervisor Dist. #3 Name: L. O. Spear, Jr.

Address: Box 480, Farmington, New Mexico