	- e-		5 NMOCO	C							
NUMBER OF COR	PIES RECEIVED	· · ·	1	ern & Her	rd			<del></del>			
SANTA FE			1 Chris		a.				<del></del>		_
U.S.G.S.			I F111er	NEW MEX	ICO UI	L Cu	NSER	MOITAY	COMMIS	SION	FORM C-103 (Rev 3-55)
LAND OFFICE TRANSPORTER	ou,	-		MISCE	LANE	FOUS	REP	ባይተና በ	N WELI	· c	(Kev 3-33)
PRORATION OF	FICE	<del></del> -								_	
<b>OPERATOR</b>			(Subm	if to approp	priate D	istrict	Office	as per Co	mmission	Rule 110	6) }
Name of Com			· · · · · · · · · · · · · · · · · · ·		A	Addres	s		<del></del>	<del></del>	
	n and He	rd, Ir	ac.	·					idland,	Texas	
Lease <b>Farmi</b> r				Well No.	Unit L		Section	Township		Ran	
Date Work Per			Pool	1	P		111	<u></u>	29N		13W
July 1	1962			in - Dako	ota		ľ	County	San Juan	n.	
	· · · · · · · · · · · · · · · · · · ·		THIS IS	A REPORT	OF: (C	beck a	ppropria				
Beginnin	g Drilling O	perations		asing Test as					Explain):	rac In	formation
Plugging	· · · · · · · · · · · · · · · · · · ·		☐ Re	emedial Work	:			<del></del>	- 400		TOTAL STOR
Detailed acco	unt of work d	one. nat	ure and quantity			d resu	lea abtai	1	-	····	
									<b></b>		super dyna
fricti B.D. 3	on reduc 1000 psi.	ing ag Ave T	ft 5850-587 i hole and t gent per 100 i.P. 2700 ps	breakdown 00 gal, 5 si. Max r	1, 49,8 5250 ge	896 g al wi 3100	gal wt: tr to :	r to fra flush, t Min nred	ic treat total fl	ted w/7 tuid 55	# J+2 ,196 gal,
	T. 37.0.	TIMEGO	l stor press	<b>sure</b> 1350	) nai.	10 n	nin st	do presi	mire IM	M net.	Set
NAM T	Lebule 27 in	e D.Y.	at Selu.	Perf u/2	erines S	r dvr	m iet	a nor fo	ant 5766	_5772	QUE har
Baker	, no* 2 b	umps.	30.000# 20-	-40 sd. 8	340 ga)	Lytr	r to le	oed and	breakde	Man. 33	-054 mal
Baker Wester											·
Baker Wester wtr to	ILEC CL	BB. TBC	W/7# J-2 II	metion i	reduci	ng ac	zent po	er 1000	gal. 42	200 pal	to flush,
Baker Wester wtr to total	fluid us	ed 38,	W/7# J-2 II 094 gal. B.	D. 3300	reduci: psi. /	ng ag Ive 1	gent po	er 1000 050. Mas	gal, 42 z 3300 z	200 gal	n 2800 nat.
Baker Wester wtr to total overal	fluid us 1 ave I.	ed 38, R. 31.	094 gal, B. 2 B.P.M. I	D. 3300 Immed st	reduci: psi. /	ng ag Ive 1	gent po	er 1000 050. Mas	gal, 42 z 3300 z	200 gal	n 2800 nat.
Baker Wester wtr to total overal	fluid us 1 ave I.	ed 38, R. 31.	W/7# J-2 II 094 gal. B.	D. 3300 Immed st	reduci: psi. /	ng ag Ive 1	gent po	er 1000 050. Mas	gal, 42 z 3300 z	200 gal	n 2800 nat.
Baker Wester wtr to total overal	fluid us 1 ave I.	ed 38, R. 31.	094 gal, B. 2 B.P.M. I	D. 3300 Immed st	reduci: psi. /	ng ag Ive 1	gent po	er 1000 050. Mas	gal, 42 z 3300 z	200 gal	n 2800 nat.
Baker Wester wtr to total overal drille	fluid us 1 ave I.	ed 38, R. 31.	094 gal, B. 2 B.P.M. I	metion r.D. 3300 Immed sta	reduci: psi. /	ng ag Ive 1	gent po 1.P. 30 1700,	er 1000 050, Maz , 10 min	gal, 42 z 3300 z	200 gal	n 2800 nat.
Baker Wester wtr to total overal	fluid us 1 ave I.	ed 38, R. 31.	W/# J=2 II ,094 gal, B. ,2 B.P.M. I ad out to 59	Position	pei, A	ng ag Ave I ssure	gent po 1.P. 30 1700,	er 1000 050, Mas , 10 min	gal, 42 c 3300 p	200 gal osi, Mi oressur	n 2800 psi, e 1100 psi,
Baker Wester wtr to total overal drille	fluid us 1 ave I.	ed 38, R. 31.	W/# J=2 II ,094 gal, B. ,2 B.P.M. I sd out to 59	Position E	reducii psi, A ig pres	ng ag ive I saure	rent por 1.P. 30 1700,	er 1000 050, Mas , 10 min	gal, 42 c 3300 p n stdg p	200 gal osi, Mi oressur	n 2800 psi, e 1100 psi,
Baker Wester Wtr to total overal drille	fluid us 1 ave I.	ed 38, R. 31. cleane	W/# J=2 II ,094 gal, B. ,2 B.P.M. I ad out to 59	Position E	reducii psi, A ig pres	er	rent por port por port port port port port	er 1000 050, Mas , 10 min	gal, 42 c 3300 p n stdg p	200 gal osi, Mi oressur	n 2800 psi, e 1100 psi,
Baker Wester Wester wtr to total overal drille Witnessed by	fluid us 1 ave I. d B.P.,	ed 38, R. 31.	M/# J=2 II ,094 gal, B. ,2 B.P.M. I sd out to 59	Position E	enginee	er AL WO	rent por port por port port port port port	er 1000 050, Mas , 10 min	gal, 42 c 3300 p n stdg p	200 gal si, Mi pressur	n 2800 psi, e 1100 psi,
Baker Wester Wester wtr to total overal drille Witnessed by  D F Elev. 5330 G	fluid us 1 ave I. d B.P.,	Duga	W/# J=2 II 094 gal, B. 52 B.P.M. II sd out to 59	Position E	Enginee	er AL WC	P. 30 1700,	or 1000 050, Man , 10 min Company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p lifern ar	200 gal	n 2800 psi, e 1100 psi,
Baker Wester Wester wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet	fluid us 1 ave I. d B.P.,	Duga	My 7 J=2 II 094 gal, B. 2 B.P.M. I sd out to 59 In FILL IN BEL 5995!	Position E LOW FOR R ORIGI	Enginee	er AL WC	rent por port por port port port port port	or 1000 050, Man , 10 min Company Rec PORTS Of	gal, 42 c 3300 p n stdg p	200 gal	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester wtr to total overal drille Witnessed by  D F Elev. 5330 G	fluid us 1 ave I. d B.P.,	Duga	W/# J=2 II 094 gal, B. 52 B.P.M. II sd out to 59	Position E LOW FOR R ORIGI	Enginee	er AL WC	P. 30 1700,	or 1000 050, Man , 10 min Company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p lifern ar	200 gal	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4# Perforated Inte	fluid us 1 ave I. d B.P.,	Duga	FILL IN BEL  5995!  Tubing Depth 5869	Position E LOW FOR R ORIGI	Enginee	er AL WC	P. 30 1700,	or 1000 050, Man , 10 min Company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p lifern ar	200 gal	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4# Perforated Inte	fluid us 1 ave I. d B.P.,  T. A  T. A	Duga	FILL IN BEL  5995!  Tubing Depth 5869	Position E LOW FOR R ORIGI	Engineer EMEDIA	er AL WC	P. 30 1700,	company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p lifern ar	200 gal	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte	fluid us 1 ave I. d B.P.,  T. A  T. A	Duga	FILL IN BEL  5995!  Tubing Depth 5869	Position E  LOW FOR R  ORIGI  PBTE	Engineer Pro	Br AL WC	PRK REATA  g Diamete	company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p lifern ar	200 gal	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte	fluid us 1 ave I. d B.P.,  T. A  T. A	Duga	FILL IN BEL  5995!  Tubing Depth 5869	Position E  LOW FOR R  ORIGI  PBTE	Engineer EMEDIA	Br AL WC	PRK REATA  g Diamete	company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p lifern ar	200 gal	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte	fluid us l ave I. d B.P.,  T. A  T. A  Prival  Date of	Duga T D	on FILL IN BEL  5995!  Tubing Depth  5869	Position E  Position E  ON FOR R  ORIGI  PBTE	Engineer Production	BSUTE  AL WC LL DA  I String	PRK RE ATA  B Diamete  g Formati kota  OVER  Water Pre	company Rec PORTS Of Producing er ion(s)	gal, 42 2 3300 p 1 stdg p 2 Stdg p 2 Stdg p 3 Stdg p 3 Stdg p 3 Stdg p 4 Stdg p	Strips Pel	n 2800 psi, e 1100 psi, , Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte	fluid us 1 ave I. d B.P.,  T. A  T. A  Exercises  1 214, 5766  Erval(s)	Duga T D	on FILL IN BEL  5995!  Tubing Depth  5869	Position E  Position E  ON FOR R  ORIGI  PBTE	Engineer Pro	BSUTE  AL WC LL DA  I String	PRK RE ATA  g Diamete g Formati	company Rec PORTS Of Producing er ion(s)	gal, 42 2 3300 p a stdg p affern ar NLY Interval	Strips Pel	n 2800 psi, e 1100 psi, . Inc.
Baker Wester Wester Wtr to total overal drille Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4# Perforated Inte 5904-5 Open Hole Inte	fluid us l ave I. d B.P.,  T. A  T. A  Prival  Date of	Duga T D	on FILL IN BEL  5995!  Tubing Depth  5869	Position E  Position E  ON FOR R  ORIGI  PBTE	Engineer Production	BSUTE  AL WC LL DA  I String	PRK RE ATA  B Diamete  g Formati kota  OVER  Water Pre	company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p 2 Stdg p 2 Stdg p 3 Stdg p 3 Stdg p 3 Stdg p 4 Stdg p	Strips Pel	m 2800 psi, e 1100 psi, e 1100 psi,  June 1100 psi,  June 1100 psi,  June 1100 psi,  June 1100 psi,  Gas Well Potential
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4# Perforated Inte 5904-5 Open Hole Inte  Test Before Workover After	fluid us l ave I. d B.P.,  T. A  T. A  Prival  Date of	Duga T D	on FILL IN BEL  5995!  Tubing Depth  5869	Position E  Position E  ON FOR R  ORIGI  PBTE	Engineer Production	BSUTE  AL WC LL DA  I String	PRK RE ATA  B Diamete  g Formati kota  OVER  Water Pre	company Rec PORTS Of	gal, 42 2 3300 p 1 stdg p 2 Stdg p 2 Stdg p 3 Stdg p 3 Stdg p 3 Stdg p 4 Stdg p	Strips Pel	m 2800 psi, e 1100 psi, e 1100 psi,  June 1100 psi,  June 1100 psi,  June 1100 psi,  June 1100 psi,  Gas Well Potential
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte 5904-5 Open Hole Inte  Test Before Workover	fluid us l ave I. d B.P.,  T. A  T. A  Prival  Date of	Duga T D	on FILL IN BEL  5995!  Tubing Depth  5869	Position E  Position E  ON FOR R  ORIGI  PBTE	Engineer Engineer EMEDIA INAL WE OFFICE OIL  Production CFPD	Brand Market Mar	P. 30 1700 P. 30 1700 P. 30 P.	Producing or 1000 of Man or 10 min o	gal, 42 2 3300 g a stdg g lifern ar NLY Interval Oil S Cubic fe	oci, Mi oressur	m 2800 psi, e 1100 psi, e 1100 psi, mpletion Date 8-6-62 h 1262 Gas Well Potential MCFPD
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4# Perforated Inte 5904-5 Open Hole Inte  Test Before Workover After	fluid us l ave I. d B.P.,  T. A  T. A  Date of Test	Duga TD	on FILL IN BEL  5995! Tubing Depth 5869	Position E LOW FOR R ORIGI PBTE	Engineer September 1 Production CFPD	Brand String	P. 30 1700 P. 30 1700 P. 30 P.	Producing Producing oduction D that the in	gal, 42 2 3300 g 1 stdg g  lifern ar  NLY  Interval  Oil S  Cubic fe	oci, Mi oressur	m 2800 psi, e 1100 psi, e 1100 psi,  June 1100 psi,  June 1100 psi,  June 1100 psi,  June 1100 psi,  Gas Well Potential
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4# Perforated Inte 5904-5 Open Hole Inte  Test Before Workover After	fluid us l ave I. d B.P.,  T. A  T. A  Date of Test	Duga TD	on FILL IN BEL  5995!  Tubing Depth  5869	Position E LOW FOR R ORIGI PBTE	Engineer September 1 Production CFPD	Brand String	P. 30 1700 P. 30 1700 P. 30 P.	Producing or 1000 of Man or 10 min o	gal, 42 2 3300 g 1 stdg g  lifern ar  NLY  Interval  Oil S  Cubic fe	oci, Mi oressur	m 2800 psi, e 1100 psi, e 1100 psi, mpletion Date 8-6-62 h 1262 Gas Well Potential MCFPD
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte 5904-5 Open Hole Inte  Test Before Workover After Workover	fluid us l ave I. d B.P.,  T. A  T. A  Date of Test  OIL CONS	Duga T D T D T D T D T D T D T D T D T D T D	Oil Production BPD	Position ELOW FOR R ORIGI PBTE  Gas P MC	Engineer REMEDIA INAL WE DO SP501 Pro TS OF W	Brand String	P. 30 1700, DRK RE ATA  Branch  Branch  Branch  Control	company Rec PORTS Of Producing er  ion(s)  that the in y knowledge	gal, 42 3300 g 1 stdg g  lifern ar  NLY  Interval  Oil S  Go  Cubic fe	oressur  Contribute of the con	m 2800 psi, e 1100 psi, e 1100 psi, months and psi, months and psi, psi, psi, psi, psi, psi, psi, psi,
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte 5904-5 Open Hole Inte  Test Before Workover  After Workover  Approved by Ori	fluid us l ave I. d B.P.,  T. A  T. A  Date of Test  OIL CONS	Duga T D T D T D T D T D T D T D T D T D T D	on FILL IN BEL  5995! Tubing Depth 5869	Position ELOW FOR R ORIGI PBTE  Gas P MC	Engineer REMEDIA INAL WE DO SP501 Pro TS OF W	BSUTE  AL WC LL DA  String  Oducing  Da  ORK  n	P. 30 1700, DRK RE ATA  Branch  Branch  Branch  Control	company Rec PORTS Of Producing er  ion(s)  that the in y knowledge	gal, 42 2 3300 g 1 stdg g  lifern ar  NLY  Interval  Oil S  Cubic fe	oressur  Contribute of the con	m 2800 psi, e 1100 psi, e 1100 psi, months and psi, months and psi, psi, psi, psi, psi, psi, psi, psi,
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte 5904-5 Open Hole Inte  Test Before Workover  After Workover  Approved by Ori Title	fluid us 1 ave I. 1 ave I. 2 d B.P., 2 d B.P., 3 d B.P., 3 d B.P., 4 d B.P., 5760  Constitution of Test  Oil Constitution of Test	Duga T D T D T D T D T D T D T D T D T D T D	Oil Production BPD  Oil Production BPD  Oil Production BPD	Position E  Position E  LOW FOR R  ORIGI  PBTI  Gas P  MC	Engineer Sements of West Production CFPD	BSUTE  AL WC LL DA  String  Oducing  Da  ORK  n	PRK RE  ORK RE  TA  B Diameter  B Formati  Rota  Over B F	company Rec PORTS Of Producing er  ion(s)  that the in y knowledge	gal, 42 3300 g 1 stdg g  lifern ar  NLY  Interval  Oil S  Cubic fe	oressur  Contribute of the con	m 2800 psi, e 1100 psi, e 1100 psi, months and psi, months and psi, psi, psi, psi, psi, psi, psi, psi,
Baker Wester Wester Wtr to total overal drille  Witnessed by  D F Elev. 5330 G Tubing Diamet 1 1/4* Perforated Inte 5904-5 Open Hole Inte  Test Before Workover  After Workover  Approved by Ori Title	fluid us 1 ave I. 1 ave I. 2 d B.P., 2 d B.P., 3 d B.P., 3 d B.P., 4 d B.P., 5760  Constitution of Test  Oil Constitution of Test	Duga T D T D T D T D T D T D T D T D T D T D	Oil Production BPD	Position E  Position E  LOW FOR R  ORIGI  PBTI  Gas P  MC	Engineer Production CFPD	BSUTE  BSUTE  AL WC  LL DA  String  Oducing  DRKC  n  hereby o the b  ame	PRK RE ATA  B Diameter  B Formati  Con  Original  Con	Producing Producing oduction D that the in y knowledge	gal, 42 3300 g 1 stdg g  lifern ar  NLY  Interval  Oil S  Cubic fe	oressur  Contribute Relatives above  A. Duc	m 2800 psi, e 1100 psi, e 1100 psi, months and psi, months and psi, psi, psi, psi, psi, psi, psi, psi,