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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

January 23, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Eastern Trans. Corp. Julander Gas Unit, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 10, T 29-N, R 11W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 11-10-62

Date Drilling Completed 12-10-62

Please indicate location:

R 11W

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5602' K.B. Total Depth 6576' PBD 6520'

Top Oil/Gas Pay 6310 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6314'-20, 6324'-28, 6384'-6406', 6484'-94'

Open Hole None Depth 6570' Depth Tubing 6270'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6463 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. MDA Acid, 70,200 Gal + 1% CaCl₂-H₂O 60,000# + 20-40

Casing Press. 940 Tubing Press. 450 Date first new oil run to tanks 1-3-63

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved FEB 4 1963, 19. Texas Eastern Transmission Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed by W. B. Smith

By: J. D. Gaden J. D. Gaden
(Signature)

By:

Title Chief Production Clerk

Send Communications regarding well to:

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name Texas Eastern Transmission Corporation

Address P. O. Box 2521, Houston 1, Texas