

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NOG 8702-1116	
3. ADDRESS OF OPERATOR 315 N. Behrend, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface ^{848'} FSL & 1663' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. Sundry Notice Approval 2/24/89						8. FARM OR LEASE NAME Rattlesnake 3-12-29N19W	
15. DATE SPUDDED 5-29-82						9. WELL NO. 148	
16. DATE T.D. REACHED						10. FIELD AND POOL, OR WILDCAT Rattlesnake Dakota	
17. DATE COMPL. (Ready to prod.) 3/16/89 6/23						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 12 - T29N - R19W	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5303' GR						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 822' MD		21. PLUG, BACK T.D., MD & TVD 809' MD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 818'-842' MD (below sand fill)		25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
No change		from initial		completion by		Conoco	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	

30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		722'		NONE			
31. PERFORATION RECORD (Interval, size and number) No change from completion by Conoco				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
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33. PRODUCTION							
DATE FIRST PRODUCTION 6/23/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 8' rod pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/13/89		HOURS TESTED 7		CHOKE SIZE (Swab)		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 15	
						GAS—MCF. TSTM	
						WATER—BBL. 113	
						OIL GRAVITY-API (CORR.) 60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the preceding and attached information is complete and correct as determined from all available records							
SIGNED Tom R. McCarty		TITLE Sr. Reservoir Engineer				DATE 7/25/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.