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U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ĺ	
OPERATOR		$\coprod$	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

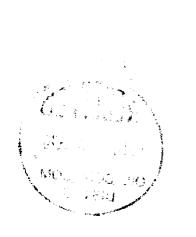
Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE U.S.G.S.		AND ANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRAIN	SI OK! OIL AND KATOKAL	1.		
	TRANSPORTER GAS GAS			8.		
l.	OPERATOR   PROPATION OFFICE					
	ATOM, INC.					
	P. O. Box 1109,	Farmington, New Me				
	Reason(s) for filing (Check proper box)  Change in Transporter of:					
	New Well Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation   Kind of Lea	NOOO-14-20-2729 se Lease No.		
	Lease Name ATOM, Navajo	1- Wildcat-Mes	a Verde State, Feder	ral or Fee Indian		
	Location L . 2105	Feet From The South Line	and 650 Feet From	The West		
	Onit Letter	20N - 1	5 <b>W</b> , NMPM,	County		
	Line of Section					
111.	Name of Authorized Transporter of Oil	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent)  Per an Corporation Farmington, New Mex.				
	Perian Corp		Address (Give address to which appropriate to the Address to			
	Name of Additionation Transport		Is gas actually connected?	/hen RULLY LD		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.  L 10 29N 15W	Is gas actually connected:	6 1970		
	If this production is commingled with	that from any other lease or pool, g	give commingling order number:	JUL 6 SIG		
IV	Designate Type of Completion	011 11011	New Well Workover Deepen	Plug Bad Ollam COSA. Sin. He v. DIST. 3		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4-20-1970	June 10, 1970  Name of Producing Formation	3100 feet Top Oil/Gas Pay	3054 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)  GL 5150	Mesa Verde	2541	2940 Depth Casing Shoe		
	Perforations Four shots per foot 2541-2546 3040					
	TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	HOLE SIZE 7 7/8	CASING & TUBING SIZE	3039	450 sacks with 50-50 Class C and		
		Tubing 2"		Pozmix		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	June 14, 1970  Length of Test 24 hours	June 17, 1970  Tupe Possure Surface	Pumping Casing Pressure	Choke Size		
	24 Hours		Water - Bbls.	Gas-MCF		
	Actual Prod. During Test 29 barrels	Oil-Bbls.	20	TSTM		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (phot) sacrapa,		OU CONSER	VATION COMMISSION		
V	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  JUL 6 1970  APPROVED			
			Original Signed by Emery C. Arnold			
Commission have been complied with and that the interest above is true and complete to the best of my knowledge and belief.		TITLE PETROLEHM ENGINEER DIST. NO. 9				
	10 1. 00	10 10 000		in compliance with RULE 1104.		
	Sough Will		If this is a request for allowable for a newly drilled or deepened			
	President	ature)	tests taken on the well in accordance with Note 1			
		itle)	I	I Metre.		
July 2, 1970			Fill out only Sections I. II. III, and VI for changes of owner			

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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