

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-6358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Navajo-2063-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 10, T29N,
R15 W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR

MIAMI OIL PRODUCERS, INC.

3. ADDRESS OF OPERATOR

Drawer 2040, Abilene, Texas 79604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 10-T29N-R15W 650' FWL, 2105' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5156' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Well was spud 8/27/64. 7 Jts. of 8-5/8" 24# surface casing was set at 220', cemented with 100 sacks regular cement. Well was cored from 4205' to 4265' - all recovery siltstone and shale - no shows of oil or gas were encountered.

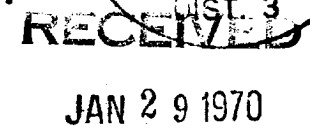
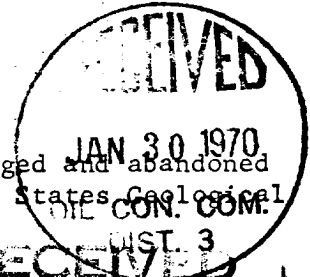
Electric logs were run 9/9/64 - Tops as follows:

Lewis Shale	370'	Lower Gallup	4112'
Mesa Verde	1005'	Lower Gallup Sand	4158'
Point Lookout	2590'	Sanastee	4280'
Mancos	2956'	TD	4350'
Gallup	3818'		

Well was deemed to be nonproductive of oil and/or gas, and was plugged and abandoned at 2:00 AM 9/11/64, in accordance with instructions from the United States Geological Survey at Farmington, New Mexico. Plugs were placed as follows:

Plug No. 1	4080' to 4180'	with 25 sacks cement
Plug No. 2	950' to 1050'	with 25 sacks cement
Plug No. 3	0' to 40'	with 10 sacks cement

Steel well marker was welded in top of surface casing.



S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Owens

TITLE

Vice President

DATE

Jan. 27, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: