DISTRIBUTION SANTA FE FILE U.S.G.S.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11c
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	4						
TRANSPORTER GAS							
OPERATOR]						•
PRORATION OFFICE	<u> </u>						
Mobil Producing TX. &	N.M. Inc.						
Nine Greenway Plaza, S	uite 2700, Housto	on, Texas	77046				
Reason(s) for Hing (Check proper bo	nz)		Utn	er (Please e	•	doncato da	therer to
New Well	Change in Transport	3				densate ga effectiv	e November
Recompletion	Oil	Dry Gas Condense		984.	an corp.	, 61166614	C NOVEMBET
Change in Ownership	Casinghead Gas	Concenso	416 (A) 1.				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	Well No. Pool Name	e, Including For	mation	1	(ind of Lease		Lease h
NYE #3	3 B1a	anco Mesa	Verde		itate, Federal	•• Feder	al 82-078
Location E	1810 Feet From The	North_Line	and	900	Feet From Ti	west	
Unit Letter;	20 N)-W	. NMPM,	San J	uan	Cour
Line of Section							
DESIGNATION OF TRANSPOR	or Condensate	X X	V3G:622 (Ott				orm is to be sent)
The Permian Corporation		v Car TY	P. O. B	0X 1183	, Texas 77	/001 orm is to be sent)	
Name of Authorized Transporter of C		, 540 04	P. O. B	ox 1492.	El Paso	, Texas 79	
El Paso Natural Gas (If well produces oil or liquids,	Unit Sec. IW		ls gas actua	Yes	1? Whe		
give location of tanks.		-N : 10-W	rive commin		number:		•
If this production is commingled to COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sc	ame Resty. Diff. R
Designate Type of Comple		1 1		l 1	1	l	<u> </u>
Date Spudded	Date Compl. Ready to F	rod.	Total Depth			P.B.T.D.	
levations (DF, RKB, RT, GR, etc.; Name of Producing Formation		nction	Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing	Shoe
	TURING	CASING, AND	CEMENTI	NG RECOR)	J	
HOLE SIZE	CASING & TUB			DEPTH SE		SAC	KS CEMENT
HOLE SIZE						ļ	
						 	
						ļ	
. TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be of able for this de	feer recovery	of total volu	ne of load oil	and must be equi	al to or exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	Producing)	Method (Flow	, pump, gas li	(t, etc.)	
	This Bearing		Casing Pre	98W 0	Tana	Choke Size	
Length of Test	Tubing Pressure		. A.A.	S T		Gas-MCF	
Actual Prod. During Test	Oil-Bbie.		Water - Bbls	NOV.	151984		
			j.	Tall year			
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bble. Cond		Fr a	Gravity of Co.	ndensate
	Tubing Pressue (Shu	·-12 }		sawe (Shut		Choke Size	
Testing Method (pitot, back pr.)	1 aprind Liessma (Sun		<u> </u>			<u> </u>	
I. CERTIFICATE OF COMPLI	ANCE			OIL	_	ATION COMP	
I hereby certify that the rules a	and regulations of the Oil	Conservation	APPRO	VED		· · · · · · · · · · · · · · · · · · ·	JO4. 13
Commission have been complications is true and complete to			BY		Som		~4 /
			TITLE		VISOR DISTRIC	_	3
1.	1011		11				th RULE 1104. why drilled or description of the des
\mathcal{U}_{ℓ}	B.Wesc						
•	Signature) rized Agent			ten on the	SASTI TO SEC.	MARITOR	ut completely for
Author	rized Agent (Tüle)		11 .4 *		rombieted W	/8118.	
10:	-26-84		Fil	l out only	Sections I.	II, III, and VI	for changes of ich change of con
	(Date)		Sei	parate Form	a C-104 mu	st be filed for	each pool in m
			11	• •			