

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal #SF-078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

9-1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota & Blanco M.V.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T29N, R10W., NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☒ GAS WELL ☒ OTHER Dual Basin Dakota & Blanco MesaVerde2. NAME OF OPERATOR
J. Glenn Turner

3. ADDRESS OF OPERATOR

1900 Merchantile Dallas Bldg, Dallas 1, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1810' from N line and 900' from W. line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5845'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

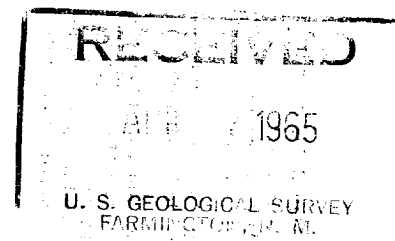
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well did not pass the annual packer leakage test taken on 11/17/64. A temperature survey taken by Tefteller, Inc. on 12/16/64 indicated a leak in the 2-1/16" Dakota tubing string at 4344'. The following remedial work was done to repair this leak.

3/12/65 - Dwinell Bros. moved in & rigged up work-over rig. Killed DK & MV formations with water. Removed X-mas tree & installed B.O.P. Pulled 130 jts. of 1-1/2" Jal-con-weld 50 tbgs. w/Aztec joints from Mesaverde.

3/13/65 - Pulled 206 jts. of 2-1/16", 3.3#, N-80, 1J tubing w/aztec jts. from Dakota plus one Model D packer assembly. Reduced packer seal assembly. Run Dakota tubing with new seal assembly and hydrotested at 5000#, weight on packer 6000#. Tubing Detail:

| | |
|---------|--------------------------|
| 1.33 | seating nipple |
| 6651.52 | 206 jts. 2-1/16" tbgs. |
| .50 | Baker pump-out plug |
| 6653.35 | Total |
| 11.00 | tubing hanger to K.D.B. |
| 6664.35 | Calculated landing depth |



18. I hereby certify that the foregoing is true and correct

SIGNED

W.M. Kito

TITLE Chief Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

UNITED STATES
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SUBMIT IN TRIPPLICATE*
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Basin Dakota & Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T29N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER Dual Basin Dakota & Blanco Mesaverde

2. NAME OF OPERATOR
J. Glenn Turner

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1810' from N line and 900' from W line

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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(Cont'd)

1 - 4' flow nipple ran below packer. Ran Mesaverde tubing as follows:

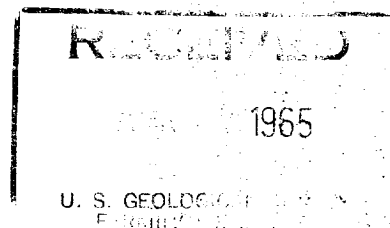
4206.00' 130 jts. of 1-1/2" tubing

.50' Baker pump-out plug

4.00' Perf. nipple, drilled & plugged on end

4210.50' Total

3/14/65 - Rigged up & swabbed Dakota & Mesaverde tubing. Released rig at 3:30 PM.
Packer leakage test to be subsequently conducted.



18. I hereby certify that the foregoing is true and correct

SIGNED

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*See Instructions on Reverse Side