Form 9-331 (May 1963)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re-

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

o. LEASE	DESI	NATION	AND	SERIAL.	N
Feder	al	#SF-	റാമ	107	

CHRIDDA	MATION				
AMANIOE	NOTICES	AND	REPORTS		
se this form fo	r proposed	CHAD	MEPORIS	ON	WELLC
TTen 41	Propositis to	drill or to	dooner	O , 1	***

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 1. OIL GAS GAS GAS GAS AND REPORTS ON WELLS Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER Dual Basin Dakota & Blanco MesaVerde	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
1900 Merchantile Dallas Bldg, Dallas 1, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface	9. WELL NO.
1810' from N line and 900' from W. line	Basin Dakota & Blanca W W
14. PERMIT NO.	SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 58451	Sec. 9, T29N, RIOW., NMPM 12. COUNTY OR PARISH 13. STATE
Check Appropriate Box To Indicate No.	San Juan New Mex

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

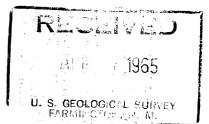
NOTI	ICE OF INTENTION TO:		divise or Notice, Report, or Other	Data
TEST WATER SHUT-OFF	PULL OR ALTER CASING		SUBSEQUENT RI	EPORT OF:
FRACTURE TREAT	MULTIPLE COMPLETE	·	WATER SHUT-OFF	REPAIRING WELL X
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
(Other)	CHANGE PLANS		(Other)	ARANDONMENT*
proposed work. If well nent to this work.) *	PLETED OPERATIONS (Clearly state is directionally drilled, give subs	all pertinent	(Note: Report results of multi- Completion or Recompletion Re- details, and give pertinent dates, includ-	tiple completion on Well

17. b scribe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well did not pass the annual packer leakage test taken on 11/17/64. A temperature survey taken by Tefteller, Inc. on 12/16/64 indicated a leak in the 2-1/16" Dakota tubing string at 4344'. The following remedial work was done to repair this leak.

- 3/12/65 Dwinnel Bros. moved in & rigged up work-over rig. Killed DK & MV formations with water. Removed X-mas tree & installed B.O.P. Pulled 130 jts. of 1-1/2" Jal-con-weld 50 tbg. w/Aztec joints from Mesaverde.
- 3/13/65 Pulled 206 jts. of 2-1/16", 3.3#, N-80, IJ tubing w/aztec jts. from Dakota plus one Model D packer assembly. Reduced packer seal assembly. Run Dakota tubing with new seal assembly and hydrotested at 5000#, weight on packer 6000#. Tubing Detail:

seating nipple 6651.52 206 jts. 2-1/16" tbg. Baker pump-out plug Total tubinh hanger to K.D.B. Calculated landing depth



10. 4.	FARMING TOWNER, M.
18. I hereby certify that the foresting is true and correct SIGNED WM Room	
TITLE Chief Engineer	
(This space for Federal or State office use) APPROVED BY	
CONDITIONS OF APPROVAL IF ANY:	KIPLIALD
	APR 3 1965
*See Instructions on Reverse Side	OIL CON. COM.

Form 9-331

UNITED STATES SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

(May 1963)	DEPARTMENT OF THE	INTERIOR (Other Instructions of	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SU	JRVEY	Federal #SF-078197
SI (Do not use	JNDRY NOTICES AND RE	PORTS ON WELLS pen or plug back to a different reservoir. " for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL WE	L X OTHER Dual Basin Da	akota & Blanco Mesaverde	7. UNIT AGREEMENT NAME
2. NAME OF OPERATO J. Glenn		-	8. FARM OR LEASE NAME Nye
3. ADDRESS OF OPER	ATOR		9. WELL NO.
4. LOCATION OF WEL See also space 17 At surface	L (Report location clearly and in accordant below.)	nce with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Basin Dakota & Blanco MV 11. SEC., T., R., M., OR BLK. AND
1810' fr	om N line and 900' from N	d line	Sec. 9, T29N, RIOW, NMPM
14. PERMIT NO.	15. ELEVATIONS (She	ow whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Box To	Indicate Nature of Notice, Report	t, or Other Data
	NOTICE OF INTENTION TO:	3	SUBSEQUENT REPORT OF:
TEST WATER SH		G WATER SHUT-OFF FRACTURE TREATMENT	·
SHOOT OR ACIDI		SHOOTING OR ACIDIZING (Other)	NG ABANDON MENT*
REPAIR WELL (Other)	CHANGE PLANS	Nome · Report	results of multiple completion on Well Recompletion Report and Log form.)
	. If well is directionally diffied, give so	te all pertinent details, and give pertinent absurface locations and measured and true	t dates, including estimated date of starting any evertical depths for all markers and zones perti-
(Cont'd)			
1 - 41 f	low nipple ran below pac	ker. Ran Mesaverde tubin	ng as follows:
	4206.00' 130 jt	s. of 1-1/2" tubing	
	= -	pump-out plug	l an and
	4210.50' Total	nipple, drilled & plugged	on end
3/14/65	- Rigged up & swabbed Da Packer leakage test to	kota & Mesaverde tubing. be subsequently conducte	Released rig at 3:30 PM.
		ſ	and the second s
			Radial/As J
			774x + 77 1965
			U. S. GEOLDGICA TO A SECOND FOR MILE TO A SECOND FO
18. I hereby certify	that the foregoing is true and correct	TITLE Chief Engineer	5-65
(This space fo	Federal or State office use)		/SIPFIAED /

*See Instructions on Reverse Side

APPROVED BY Miles Conditions of APPROVAL, IF ANY: