

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Well **91 FEB 25 PM 1:11**

Type of Well
GAS

Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M

1500' FNL, 1070' FEL, Sec. 10, T-29-N, R-10-W, NMPM

H

5. Lease Number
SF-076958

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hare #18

9. API Well No.
30-045-08570

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add, plug and abandon Dakota

3. Describe Proposed or Completed Operations

- 2-7-97 MIRU. ND WH. NU BOP. TOO H w/204 jts 2 3/8" tbgs. TIH w/mill. SD for weekend.
- 2-10-97 Establish circ. Mill on Model "D" pkr @ 6639-6641'. TOO H. Had fire down hole. Left pkr plucker in hole. SDON.
- 2-11-97 (Notified Wayne Townsend, BLM of down-hole fire. Received verbal approval to set cmt retainer @ 6600', the Dakota formation will be plugged with 50% excess and 50' cmt will be left on top of cmt retainer. Plug will be set across Gallup @ 5740-5840'). TIH w/4 1/2" cmt retainer, set @ 6580'. Load backside w/30 bbl wtr. Establish injection into Dakota w/26 bbl wtr. Pump 24 bbl Class "G" cmt below cmt retainer into Dakota perfs. Pump 16 bbl Class "G" cmt above cmt retainer. TOC @ 5420'. TOO H. TIH, ran GSL/CNL @ 4000-4730'. Ran CBL @ 4200-4730'. Set 4 1/2" CIBP @ 4750'. Spot 1 sx cmt on CIBP. TIH w/4 1/2" RBP set @ 4538'. Dump 5 gal sd on top of RBP. SDON.
- 2-12-97 Load hole w/42 bbl 1% Kcl wtr. PT 4 1/2" csg to 300 psi, OK. TIH, spot 300 gal 7.5% Hcl @ 4220-4515'. TOO H. TIH, perf Menefee @ 4104, 4163, 4224, 4230, 4239, 4246, 4253, 4260, 4266, 4396, 4398, 4413, 4417, 4505, 4509, 4512, 4516 w/17 0.29" diameter holes total. TOO H. SDON.

Continued on back

4. I hereby certify that the foregoing is true and correct.

Signed *Reggie Stubbins* Title Regulatory Administrator Date 2/25/97

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAR 03 1997

FARMINGTON DISTRICT OFFICE

BY SM

NMOC

2-13-97 Blow well & CO. TIH w/4 1/2" FB pkr, set @ 4520'. Load tbg w/26 bbl 1% Kcl wtr. PT RBP to 4200 psi, OK. Reset pkr @ 4010'. Acidize w/1500 gal 15% Hcl. Frac Menefee w/56,108 gal 30# linear gel, 90,000# 20/40 Arizona sd. SI for gel break. SDON.

2-14/18-97 Blow well & CO.

2-19-97 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 4523'. TOOH. TIH, blow & CO.

2-20-97 Blow well & CO.

2-21-97 Blow well & CO. TOOH. TIH, ran after frac log & perf efficiency log @ 4000-4700' TOOH. SD for weekend.

2-24-97 TIH, blow well & CO. TOOH. TIH w/143 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 4485'. ND BOP. NU WH. RD. Rig released.