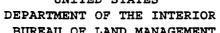
UNITED STATES



	Sundry Not	tices and Reports on Wells	325 Pi 1:1	
Type of Wel	11	070 F)	The state of the state of the	Lease Number SF-076958 If Indian, All. or Tribe Name
Name of Ope	erator		7.	Unit Agreement Name
BURL	INGTON			
RESU	JACES OIL	& GAS COMPANY	8.	Well Name & Number
Address & Phone No. of Operator			٠.	Hare #18
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No. 30-045-08570
Location of Well, Footage, Sec., T, R, M 1500'FNL, 1070'FEL, Sec.10, T-29-N, R-10-W, NMPM			10.	Field and Pool Blanco MV/Basin DK
H			11.	County and State San Juan Co, NM
	nal Abandonment e Proposed or Com	Casing Repair N Altering Casing (_X_ Other - Pay add, plug pleted Operations	Conversion to	o Injection
2-7-97 2-10-97 2-11-97	Establish circ. Left pkr pluc! (Notified Wayne set cmt retain and 50' cmt w: Gallup @ 5740 w/30 bbl wtr. "G" cmt below	BOP. TOOH w/204 jts 2 3/8" Mill on Model "D" pkr @ 663 ker in hole. SDON. Townsend, BLM of down-hole ner @ 6600', the Dakota form ill be left on top of cmt re -5840'). TIH w/4 1/2" cmt re Establish injection into Da cmt retainer into Dakota pe	fire. Receination will hetainer. Plugtainer, set	OH. Had fire down hole. ved verbal approval to be plugged with 50% exce g will be set across @ 6580'. Load backside bl wtr. Pump 24 bbl Clas
		TOC @ 5420'. TOOH. TIH, rar et 4 1/2" CIBP @ 4750'. Spot	n GSL/CNL @ 4 : 1 sx cmt o	4000-4730'. Ran CBL @
	set @ 4538'. 1 Load hole w/42 7.5% Hcl @ 423 4246, 4253, 4: 0.29" diamete:	TOC @ 5420'. TOOH. TIH, raret 4 1/2" CIBP @ 4750'. Spot Dump 5 gal sd on top of RBP. bbl 1% Kcl wtr. PT 4 1/2" cs 20-4515'. TOOH. TIH, perf Me 260, 4266, 4396, 4398, 4413, r holes total. TOOH. SDON. Continued on	GSL/CNL @ GSL/CNL & GSL/CN	4000-4730'. Ran CBL @ n CIBP. TIH w/4 1/2" RBP i, OK. TIH, spot 300 gal 4, 4163, 4224, 4230, 423
	set @ 4538'.1 Load hole w/42 7.5% Hcl @ 42: 4246, 4253, 4: 0.29" diamete:	TOC @ 5420'. TOOH. TIH, raret 4 1/2" CIBP @ 4750'. Spot Dump 5 gal sd on top of RBP. bbl 1% Kcl wtr. PT 4 1/2" cm 20-4515'. TOOH. TIH, perf Me 260, 4266, 4396, 4398, 4413, r holes total. TOOH. SDON.	SDON. STORE & 410-4417, 4505 back_rect.	4000-4730'. Ran CBL @ n CIBP. TIH w/4 1/2" RBP i, OK. TIH, spot 300 gal 4, 4163, 4224, 4230, 423 , 4509, 4512, 4516 w/17

FARMINGTON DISTRICT OFFICE

Symmetry

Date - MAR 0 3 1997

MOCO

APPROVED BY ______Title _____

- 2-13-97 Blow well & CO. TIH w/4 1/2" FB pkr, set @ 4520'. Load tbg w/26 bbl 1% Kcl wtr. PT RBP to 4200 psi, OK. Reset pkr @ 4010'. Acidize w/1500 gal 15% Hcl. Frac Menefee w/56,108 gal 30# linear gel, 90,000# 20/40 Arizona sd. SI for gel break. SDON.
- 2-14/18-97 Blow well & CO.
- 2-19-97 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 4523'. TOOH. TIH, blow & CO.
- 2-20-97 Blow well & CO.

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- 2-21-97 Blow well & CO. TOOH. TIH, ran after frac log & perf efficiency log @ 4000-4700' TOOH. SD for weekend.
- 2-24-97 TIH, blow well & CO. TOOH. TIH w/143 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 4485'. ND BOP. NU WH. RD. Rig released.