

U. S. LAND OFFICE _____

SERIAL NUMBER 070958

LEASE ~~OR~~ PERMIT TO PROSPECT -----[illegible]

GEOLOGICAL SURVEY
 _____ **U. S. GEOLOGICAL SURVEY**
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ALBERT A. MULLER COMPANY Address 207 E. 7th St., Chicago, Ill.

Lessor or Tract 11200 Field 11200 - 11200 State 11200

Well No. 12 Sec. 11 T22N R. 13 Meridian S. 4. 4. 4. County San Juan

Location 1020 ft. ~~S~~ of 1 Line and 290 ft. ~~E~~ W. of 5 Line of Section 10 Elevation 5000
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. **ORIGINAL SIGNED BY JOE C. SALMON**

Date October 27, 1969 Signed Joe J. ...
Title Historical Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 9/11/9, 19----- Finished drilling ----- 9/18/9, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2236 to 2331 (4) No. 4, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 1/2"	211	100	displacement		
1 1/2"	212	100	two plug		
1"	213	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
60	70	60	100	1948	200	200
60	70	60	100	1948	200	200

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet.

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,000,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

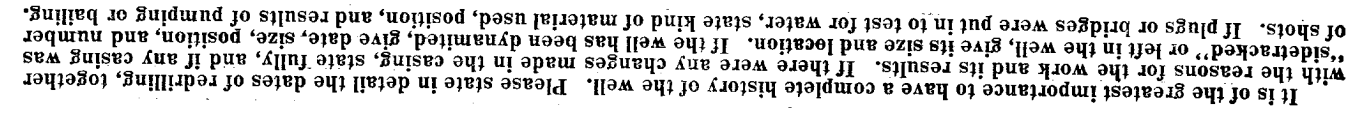
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	102	102	Surface
102	832	730	Sand and shale
832	1760	928	Sand and shale
1760	2353	593	Sand and shale

[LOVER]

16-43094-4

Top of Intured Cliffs - 22-8'



16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued